

GARDERE & WYNNE, L.L.P.

ATTORNEYS AND COUNSELORS

3000 THANKSGIVING TOWER
1601 ELM STREET
DALLAS, TEXAS 75201-4761
214-999-3000
TELECOPIER 214-999-4667

WRITER'S DIRECT DIAL NUMBER
214-999-4291

May 7, 1999

Via Express Mail No.: EL152178205US

Box New Application
Assistant Commissioner for Patents
Washington, D.C. 20231

Re: Divisional Application of Recovery System for Mooring Mobile Offshore Drilling Units
Our File No.: 901033-1001

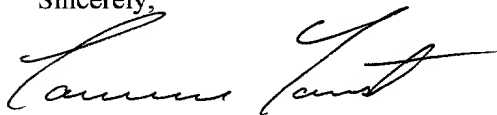
Dear Sir:

Enclosed for filing please find the following items relating to the above-identified application:

- (1) Request for filing a Patent Application Under CFR 1.53(b);
- (2) Original Patent application;
- (3) Formal drawings;
- (4) Original Declaration and Power of Attorney;
- (5) New Power of Attorney;
- (6) Preliminary Amendment;
- (7) Check in the amount of \$760.00 to cover filing fees; and
- (8) Post Card.

Please file the application and return the date-stamped postcard to our office at the address listed above. In the meantime, if you have any questions or comments concerning this matter, please call the undersigned at your earliest convenience. Otherwise, please accept the enclosed.

Sincerely,



Lawrence R. Youst
Reg. No. 38,795

LRY/mg
Enclosure
cc: Daniel F. Perez (w/o encl.)

A
HOUSTON
1000 LOUISIANA, SUITE 3400
HOUSTON, TEXAS 77002-5007
713-276-5500
TULSA
200 ONEOK PLAZA
100 WEST FIFTH STREET
TULSA, OKLAHOMA 74103-4240
918-699-2900
MEXICO CITY
RÍO PÁNUCO NO. 7
COL. CUAUHTÉMOC
06500 MÉXICO, D. F.
011 (525) 546-8030



05/07/99 09:07:05

REQUEST FOR FILING A PATENT APPLICATION UNDER 37 CFR 1.53(b)

In Re Application of: Thomas M. Fulton

Prior Application Examiner: Tara L. Mayo

Art Unit No.: 3672

Assistant Commissioner for Patents
Washington, D.C. 20231

This is a request for filing a divisional application under 37 CFR 1.53(b) of pending prior application number 08/948,227 filed on October 9, 1997 entitled "Recoverable System for Mooring Mobile Offshore Drilling Units."

1. Enclosed is a copy of the latest inventor-signed prior application, including a copy of the oath or declaration showing the original signature or an indication it was signed. I hereby verify that all statements made herein of my own knowledge are true; and further that these statements were made with the knowledge that willful false statements and the like are made punishable by fine or imprisonment, or both, under section 1001 of Title 18 of the United States Code and that such willful statements may jeopardize the validity of the application or any patent issuing thereon.

FEE CALCULATION				
	NUMBER	NUMBER EXTRA	RATE	CALCULATIONS
Total Claims	12	0	x \$18.00 =	\$ -0-
Independent Claims	2	0	x \$78.00 =	\$ -0-
Multiple Dependent Claims (if applicable)			x \$260.00 =	\$ -0-
BASIC FEE				\$ 760.00
Total of Above Calculations:				\$ -0-
Reduction by 50% for filing by small entity (Note 37 CFR 1.9, 1.27, 1.28):				\$
TOTAL FEES				\$ 760.00

2. Enclosed is our firm check in the amount of \$760.00 to cover the cost of filing this application.

3. Cancel in this application original claims 1-29 of the prior application before calculating the filing fee.

4. This application is being filed by fewer than all the inventors named in the prior application. Please delete the following inventors named in the prior application: Thomas M. Fulton and Peter George Scott Dove.

5. Amend the specification by inserting before the first line the sentence: "This is a divisional application of pending application number 08/948,227 filed on October 9, 1997."

6. New formal drawings are enclosed.

7. A preliminary amendment is enclosed.

8. The prior application is assigned of record to Aker Marine, Inc. recorded in the Patent and Trademark Office on October 9, 1997, at Reel 9199, Frame 0657.

9. A new power of attorney is enclosed.

10. The Commissioner is hereby authorized to credit overpayments or charge any underpayments to Deposit Account No.07-0153.

SEND FUTURE CORRESPONDENCE TO:

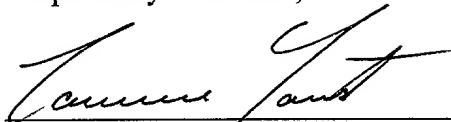
Daniel F. Perez
Gardere & Wynne, L.L.P.
3000 Thanksgiving Tower
1601 Elm Street
Dallas, Texas 75201-4762

DIRECT TELEPHONE CALLS TO:

Daniel F. Perez
(214) 999-4355

DATED this 7th day of May, 1999.

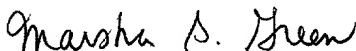
Respectfully submitted,



Lawrence R. Youst
Registration No.: 38,795
3000 Thanksgiving Tower
1601 Elm Street
Dallas, Texas 75201
(214) 999-3000
(214) 999-4667 (FAX)

Express Mail" mailing label number EL152178205US

Date of Deposit: 5/7/99 I hereby certify that this paper or fee is being deposited with the United States Postal Service "Express Mail Post Office to Addressee" service under 37 CFR 1.10 on the date indicated above and is addressed to the Commissioner of Patents and Trademarks, Washington, D.C. 20231.



Marsha S. Green

IN THE UNITED STATES PATENT AND TRADEMARK OFFICE

In Re Application of: Gordon R. Wilde
For: Recoverable System for Mooring Mobile
Offshore Drilling Units
Prior Examiner: Tara L. Mayo
Art Unit No.: 3672

PRELIMINARY AMENDMENT

Assistant Commissioner for Patents
Washington, D.C. 20231

Sir:

Please find below Applicant's Preliminary Amendment that accompanies the request for filing a divisional application under 37 CFR 1.53(b) filed herewith. Please amend the above-identified patent application as follows:

IN THE SPECIFICATION:

On Page 1 before the first line please insert the sentence:
"This application is a division of pending application number 08/948,227 filed on October 9, 1997."

IN THE CLAIMS:

Please cancel claims 1-29.

Please add new claims 35-41 as follows:

30. For use in a riser line extending from the sea floor to the sea surface, a variable buoyancy buoy comprising:

a frame having first and second ends;

a first buoyancy member mounted on the frame;

a second buoyancy member selectively mountable on the frame to change the buoyancy of the buoy;

means for securing the second buoyancy member on the frame;

and

means located at the first and second ends of the frame for securing the buoy in the riser line.

31. The variable buoyancy buoy according to Claim 30 further characterized by a plurality of second buoyancy members each selectively mountable on the frame to change the buoyancy of the buoy, and means for securing the second buoyancy members in engagement with the frame.

32. The variable buoyancy buoy according to Claim 31 wherein the first buoyancy member and the second buoyancy members are formed from syntactic foam.

33. The variable buoyancy buoy according to Claim 32 wherein the frame includes a shaft extending through the first buoyancy member, a fixed plate comprising one end of the frame and secured

to the shaft in engagement with the first buoyancy member, and a second plate comprising the opposite end of the frame and selectively engageable with the shaft for securing the variable buoyancy members in engagement therewith.

34. The variable buoyancy buoy according to Claim 33 wherein the retaining means comprises a fastener extending through the second plate and the shaft for securing the second plate and the variable buoyancy members in engagement with the shaft.

35. A variable buoyancy buoy comprising:
a frame having first and second ends;
a first plate securably mounted to the first end of the frame;
a second plate selectively positionable along the frame between the first and second ends of the frame;
a first buoyancy member mounted on the frame adjacent to the first plate; and
a second buoyancy member selectively mountable on the frame between the first buoyancy member and the second plate, whereby the second plate is positioned along the frame proximate the second buoyancy member.

36. The variable buoyancy buoy according to Claim 35 further comprises a third buoyancy member selectively mountable on the

frame between the second buoyancy member and the first buoyancy member.

37. The variable buoyancy buoy according to Claim 36 further comprises a fourth buoyancy member selectively mountable on the frame between the second buoyancy member and the first buoyancy member.

38. The variable buoyancy buoy according to Claim 37 further comprises a fifth buoyancy member selectively mountable on the frame between the second buoyancy member and the first buoyancy member.

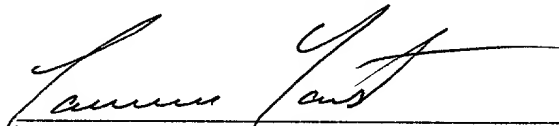
39. The variable buoyancy buoy according to Claim 35 wherein the first buoyancy member and the second buoyancy member are formed from syntactic foam.

40. The variable buoyancy buoy according to Claim 35 wherein the shaft includes a plurality of spaced apart holes along at least a portion of the length of the shaft that receive a fastener extending through the second plate such that the second plate may be positioned in a plurality of locations along the shaft.

41. The variable buoyancy buoy according to Claim 35 further comprises first and second pad eyes respectively positioned on the first and second ends of the shaft.

Dated this 7th day of May, 1999.

Respectfully submitted:

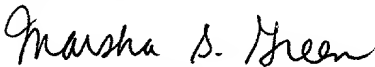


Lawrence R. Youst
Registration No.: 38,795

GARDERE & WYNNE, L.L.P.
3000 Thanksgiving Tower
1601 Elm Street
Dallas, Texas 75201
(214) 999-4291
(214) 999-3291 (FAX)

Express Mail" mailing label number EL152178205US

Date of Deposit: May 7, 1999. I hereby certify that this paper or fee is being deposited with the United States Postal Service "Express Mail Post Office to Addressee" service under 37 CFR 1.10 on the date indicated above and is addressed to the Commissioner of Patents and Trademarks, Washington, D.C. 20231.



Marsha S. Green

901033-8

PATENT

RECOVERABLE SYSTEM FOR MOORING
MOBILE OFFSHORE DRILLING UNITS

INVENTORS

Thomas Fulton
Peter Dove
Gordon R. Wilde
Johannes J. Treu

564090 564090 564090

901033-8

PATENT

RECOVERABLE SYSTEM FOR MOORING
MOBILE OFFSHORE DRILLING UNITS

TECHNICAL FIELD

This invention relates generally to mooring systems, and more particularly to recoverable systems for mooring mobile offshore drilling units in deep water.

662050 56220E60

-2-

BACKGROUND AND SUMMARY OF THE INVENTION

As is well known, exploration for and recovery of oil and gas has long since extended into offshore venues. Early offshore drilling operations were concentrated in relatively shallow waters. However, the number of shallow water drilling sites is finite, while the world's appetite for oil and gas is seemingly unlimited. It has therefore become necessary to conduct offshore drilling operations in waters as deep as 10,000 feet or more.

Offshore drilling operations are frequently conducted from floating platforms known as mobile offshore drilling units (MODUs). While the mooring of offshore drilling units in shallow water is relatively straightforward, the successful mooring of MODUs in deeper water can be problematic.

The traditional method of mooring MODUs in deeper water involves the use of drag embedment anchors and mooring lines which are stored on the MODU, and which are deployed from the MODU using anchor handling vessels. Some of the latest generation MODUs can carry adequate lengths of wire and chain on board, and are equipped with combination wire/chain mooring winches to moor at maximum depths of 5,000 feet of water. Large anchor handling vessels are capable of deploying and recovering such mooring legs and anchors. In even deeper water, however, the amount of wire and chain that would have to be carried

-3-

on the MODU becomes too large, and even large anchor handling vessels would have difficulty deploying and recovering such mooring systems in the traditional manner.

Older generation MODUs typically cannot carry enough mooring line to moor in water deeper than about 2,000 to 3,000 feet. This water depth limit can be extended by inserting sections of wire in each mooring leg, or by pre-installing mooring legs prior to arrival of the MODU at location. Both types of extended water depth mooring legs (insert or preset) typically use modern high holding power drag embedment anchors. Large anchor handling vessels are used to install the wire inserts during mooring leg deployment or to pre-install the preset mooring legs.

One drawback to deep water MODU moorings using drag embedment anchors is that such anchors typically cannot handle uplift (vertical load), which requires both that the mooring leg is very long, and that the anchor is set very far from the MODU. In water depths over 6,000 feet the horizontal distance to the anchors can become a problem, since it could be as large as 12,000 feet or 2 nautical miles, and each mooring leg could be as long as 15,000 feet or 2.5 nautical miles. This requires an anchor spread diameter of about 4 nautical miles.

If an anchor system can be used which can handle substantial uplift or vertical load, the anchor radius and mooring line length can be reduced significantly. Driven

-4-

anchor piles are capable of handling uplift, but cannot be installed in deep water nor are they recoverable. For this reason, driven anchor piles have never been used for MODU moorings.

5 Mooring systems employing anchors other than drag embedment anchors and driven piles have been proposed heretofore. For example, U.S. Patent No. 4,318,641, granted to Hogervorst on March 8, 1982, discloses mooring systems employing suction embedment anchors, which are
10 capable of taking significant uplift or vertical load. However, prior to the present invention, there has not been provided a successful system for installing and recovering suction anchors in very deep water thereby facilitating ultra deep water drilling operations.

15 The present invention comprises a system for mooring mobile offshore drilling units which overcomes the foregoing and other difficulties long since associated with the prior art. In accordance with the broader aspects of the invention, mobile offshore drilling units are moored
20 using anchors which are recoverable and reusable upon the completion of drilling operations. In accordance with a preferred embodiment of the invention, recoverable suction anchors are employed, and in accordance with another embodiment of the invention vertically loaded anchors are
25 employed. Recoverable drag embedment anchors can also be used in the practice of the invention, if desired.

-5-

Regardless of the anchor type employed, the present invention comprises a method of mooring MODUs wherein a first set of recoverable preset mooring legs with suitable anchors are pre-installed at spaced apart locations surrounding an offshore drilling venue. After the recoverable preset mooring legs are installed, a MODU is positioned at the drilling venue, and connected to the preset mooring legs by short lengths of the mooring chain or wire extending from mooring winches on the MODU.

While drilling operations are being conducted from the MODU, a second set of mooring legs is preset at spaced apart locations around a second drilling venue. When drilling operations have been completed at the first drilling venue, the mobile offshore drilling unit is moved from the first drilling venue to the second drilling venue, and is secured in place at the second drilling venue by connection to the second set of preset mooring legs surrounding the second drilling venue. The mobile offshore drilling unit is then used to conduct drilling operations at the second drilling venue in the usual manner.

While drilling operations are being conducted at the second drilling venue, the first set of mooring legs is recovered from the first drilling venue and is moved to a third drilling venue. The mooring legs from the first drilling venue are then preset at spaced apart locations surrounding the third drilling venue with the installation

-6-

thereof being completed prior to the movement of the mobile offshore drilling unit from the second drilling venue to the third drilling venue. This process continues until drilling operations have been completed at all of the drilling venues within a particular area, whereupon all of the mooring legs and the MODU are removed to a different area.

The present invention may also be practiced using less than two complete sets of mooring legs. In such instances, a reduced number of mooring legs, for example, one half of a complete set, is installed at a second drilling venue. The MODU is then moored to the second drilling venue and secured in place using the preset mooring legs then in place. Next, the remainder of the mooring legs comprising a complete set are installed, whereby the MODU is fully secured. This procedure is repeated until drilling operations are completed at a particular location.

-7-

BRIEF DESCRIPTION OF THE DRAWINGS

A more complete understanding of the present invention may be had by reference to the following Detailed Description when taken in connection with the accompanying Drawings wherein:

5 FIGURE 1 is a diagrammatic illustration of the method of mooring mobile offshore drilling units comprising the present invention;

10 FIGURE 2 is an illustration of a preset taut mooring leg with a recoverable anchor in its pre-installed configuration useful in the practice of the invention.

 FIGURE 3 is a view similar to FIGURE 2 showing the mooring leg attached to a mobile offshore drilling platform;

15 FIGURE 4 is a side view of a suction anchor useful in the practice of the invention;

 FIGURE 5 is an illustration similar to FIGURE 4 wherein the suction anchor is rotated 90 degrees;

 FIGURE 6 is a top view of the suction anchor of FIGURE 4;

20 FIGURE 7 is an enlargement of the pad eye of the suction anchor of FIGURE 4;

 FIGURE 8 is a sectional view of the pad eye of FIGURE 7:

25 FIGURE 9 is a top view of a submerged buoy useful in the practice of the invention;

09307099 050799

-8-

FIGURE 10 is a longitudinal sectional view of the buoy of FIGURE 9;

FIGURE 11 is a bottom view of the buoy of FIGURE 9;

FIGURE 12 is a top view of an installation vessel useful in the practice of the invention;

FIGURE 13 is a side view of the vessel of FIGURE 12;

FIGURE 14 is an illustration of an early stage in the installation of a suction anchor in accordance with the present invention;

FIGURE 15 is an illustration of a somewhat later stage in the installation of the suction anchor;

FIGURE 16 is an illustration of a still later stage in the installation of the suction anchor;

FIGURE 17 is an illustration of a still later stage in the installation of the suction anchor;

FIGURE 18 is an illustration of a still later stage in the installation of the suction anchor;

FIGURE 19 is an illustration of a still later stage in the installation of the suction anchor;

FIGURE 20 is an illustration of a still later stage in the installation of the suction anchor;

FIGURE 21 is an illustration of a still later stage in the installation of the suction anchor;

FIGURE 22 is a top view of a pumpskid useful in the practice of the invention;

FIGURE 23 is a side view of the pumpskid of FIGURE 22;

662050-562050

-9-

FIGURE 24 is an end view of the pumpskid of FIGURE 22;

FIGURE 25 is an illustration of the final stages in the installation of the suction anchor;

FIGURE 26 is an illustration of an early stage in the removal of the suction anchor in accordance with the present invention;

FIGURE 26 is an illustration of a later stage in the removal of the suction anchor;

FIGURE 27 is an illustration of a still later stage in the removal of the suction anchor;

FIGURE 28 is an illustration of a still later stage in the removal of the suction anchor;

FIGURE 29 is an illustration of a recoverable system for mooring offshore drilling units comprising a second embodiment of the invention;

FIGURE 30 is an illustration of a recoverable system for mooring mobile offshore drilling units comprising a third embodiment of the invention;

FIGURE 31 is an illustration of a recoverable system for mooring offshore drilling units comprising a fourth embodiment of the invention;

FIGURE 32 is an illustration of a recoverable system for mooring mobile offshore drilling units comprising a fifth embodiment of the invention;

FIGURE 33 is an illustration of a recoverable system for mooring mobile offshore drilling units comprising a

664566515

-10-

sixth embodiment of the invention;

FIGURE 34 is an illustration of a first type of vertically loaded anchor useful in the practice of the invention;

5 FIGURE 35 is an illustration of a second type of vertically loaded anchor useful in the practice of the invention; and

10 FIGURE 36 is an illustration of the vertically loaded anchor of FIGURE 35 showing the anchor in the installed configuration.

644566515

-11-

DETAILED DESCRIPTION

Referring now to the Drawings, and particularly to FIGURE 1 thereof, there is shown an area 30 comprising a portion of the ocean or other water body suitable for underwater drilling operations. Area 30 includes at least three drilling venues, 32, 34, and 36. Venue 32 comprises a previously drilled location at which drilling operations have been completed. Venue 34 comprises a current drilling location wherein drilling operations are currently underway. Venue 36 comprises a yet-to-be drilled location at which drilling operations have not yet begun.

In accordance with the present invention, a mobile offshore drilling unit 38 (MODU) is employed to conduct drilling operations at venues 32, 34, and 36. During the time that drilling operations were in progress at venue 32, the mobile offshore drilling platform 38 was secured in place at venue 32 by a first mooring assembly 40 comprising a plurality of mooring legs 42 each including a mooring line 44 connected to the mobile offshore drilling unit 38. Although the mooring assembly 40 is illustrated as comprising eight mooring legs 42, it will be understood that the invention is not limited to any particular number of mooring legs, with the actual number employed being dependent upon the requirements of particular applications of the invention, and that in some cases 9, 10, or more mooring legs will be required in order to properly moor a

-12-

particular MODU.

After drilling operations are completed at drilling venue 32, the mobile offshore drilling unit 38 is disengaged from the first mooring assembly 40 and is towed or otherwise repositioned at drilling venue 34. Prior to the repositioning of the mobile offshore drilling unit 38 from venue 32 to venue 34, a second mooring assembly 46 also comprising mooring legs 42 including mooring lines 44 extending therefrom is preset at venue 34. The use of multiple mooring assemblies and the installation thereof at drilling venues prior to the positioning of the mobile offshore drilling unit at the drilling venue comprises an important feature of the invention in that it allows the mobile offshore drilling unit to be secured in place and ready for operation very rapidly.

After the mobile offshore drilling unit 38 has been disengaged therefrom, the first mooring assembly 40 is recovered from drilling venue 32 and is transported to drilling venue 36. The mooring legs 42 and the mooring lines 44 associated therewith comprising the first taut-leg mooring assembly 40 are preset at drilling venue 36 while drilling operations are progressing at drilling venue 34. Later, after drilling operations are completed at drilling venue 34, the mobile offshore drilling unit 38 is disconnected from the mooring assembly 46 and is towed or otherwise repositioned at drilling venue 36. The mobile

-13-

offshore drilling unit 38 is then secured in place at drilling venue 36 utilizing the first mooring assembly 40. The foregoing steps are repeated until drilling at all of the venues comprising a particular one has been completed, whereupon the mooring assemblies and the MODU are moved to a different area.

FIGURE 1 further illustrates two alternative procedures for mooring MODUs in accordance with the present invention. The first alternative procedure involves the use of a single mooring assembly, for example, the mooring assembly 40. The mobile offshore drilling unit 38 is initially secured at the first drilling venue 32 utilizing the mooring assembly 40, including all of the mooring legs 42 thereof.

After drilling operations are completed at the first drilling venue 32, half of the mooring legs 42 comprising the mooring assembly 40 are disengaged and are repositioned at the second drilling venue 34. The mobile offshore drilling unit 38 is then repositioned to the second drilling venue 34 and is secured in place utilizing the drilling legs 42 comprising part of the mooring assembly 40 which have been preset at the second drilling venue 34. Thereafter, the remainder of the drilling legs 42 comprising the mooring assembly 40 are installed at the second drilling venue 36, whereupon the mobile offshore drilling unit 38 is fully secured. This procedure is

-14-

repeated until all of the drilling venues in a particular area have been drilled, after which the mooring legs 42 comprising the mooring assembly 40 are recovered and the mooring assembly 40 and the mobile offshore drilling unit 38 are removed to a new drilling area.

The second alternative procedure involves the use of one complete mooring assembly 40 and a second mooring assembly 46 comprising, for example, one half of the number of mooring legs utilized in the complete mooring assembly 40. The mobile offshore drilling unit 38 is initially secured in place at the first drilling venue 32 utilizing the complete mooring assembly 40. While drilling operations are in progress at the first drilling venue 32, the partial mooring assembly 46 is preset at the second drilling venue 34.

Upon completion of drilling operations at the first drilling venue, the mobile offshore drilling unit 38 is relocated to the second drilling venue 34 and is secured in place utilizing the mooring legs 42 comprising the partial mooring assembly 46. Thereafter, half of the mooring legs 42 from the complete mooring assembly 40 are installed at the second drilling venue 34, whereupon the mooring assembly 46 becomes a complete mooring assembly and the mooring assembly 40 becomes a partial mooring assembly. During the time that drilling operations are in progress at the second drilling venue 36, the partial drilling assembly

-15-

40 is preset at the third drilling venue 36.

After drilling operations are completed at the second drilling venue 34, the mobile offshore drilling unit 38 is repositioned to the third drilling venue 36 and is secured in place by the drilling legs 42 comprising the partial drilling assembly 40. Thereafter, half of the mooring legs comprising the taut-leg mooring assembly 46 are installed at the third drilling venue 36. This procedure is repeated until all of the drilling venues at a particular drilling location have been drilled, whereupon all of the drilling legs comprising the drilling assemblies 40 and 46 are recovered and are moved to a new drilling area along with the mobile offshore drilling unit 38.

Referring now to FIGURE 2, the mooring legs 42 and the mooring lines 44 associated therewith comprising the mooring assemblies 40 and 46 are illustrated in greater detail. The mooring legs 42 preferably comprise taut-leg mooring legs which include suction anchors 43 constructed either from steel or from concrete. For example, a steel suction anchor comprising a cylindrical tube 12 feet in diameter, 60 feet in length, and having a wall thickness of 1 and 1/2 inches may be utilized in the practice of the invention. Special drag embedment anchors designed for high vertical loading, also known as Vertically Loaded Anchors (VLAs) may also be utilized in the practice of the invention, if desired.

-16-

In the case of a drilling venue having a water depth of 7,500 feet, the mooring line 44 of each mooring leg 42 comprises a 5,500-foot long, 3.88-inch diameter first segment of riser line 50 attached to and extending from the anchor 43. A 4 and 1/2-inch diameter connecting link 51 of the type manufactured by Kenter, Baldt, Bruce, or Ramnäs is attached to the distal end of the riser line 50. A 5,500-foot second segment of riser line 52 is attached at its proximal end to the connecting link 51. A 3.38-inch diameter, 15-feet long, buoy pigtail chain 53 is attached to the distal end of riser line segment 52. A plurality of submerged buoys 54 having a 145-kip total net buoyancy are attached to the distal end of the buoy pendent wire 53.

Below each buoy 54 there is a 15-foot X 3.38-inch chain section 53, and there is a 100-foot X 3.88-inch wire rope pendant 58 between the buoys 54. A 3.88-inch diameter, 50-foot length of wire 60 extends from the upper buoy 54 to a connector 62. A 15-foot 2.5-inch diameter wire 63 extends from the connector 62 to a submerged buoy 64 having a buoyancy of between about 3 and about 5 kips. A buoyant line 65 formed from synthetic material, for example Samson® ultrablue 3.5-inch diameter line extends to a floating marker buoy 66.

In FIGURE 3 there is illustrated the connection of the mooring line 44 to the mobile offshore drilling unit 38. A 3.88-inch diameter wire 68 of about 800 feet length

-17-

5 deployed by the MODU from its mooring winch, and secured to
a 150-foot long x 3.38-inch diam. K4 chain 69, which is
inserted by the hook-up vessel between the preset mooring
line and the MODU's mooring wire. The line 63, the
submerged buoy 64, the line 65, and the floating marker
buoy 66 are removed when the MODU 38 is connected to the
taut-leg mooring leg 42.

10 It will be understood that the foregoing indications
of length, diameter, and type of the component parts of the
mooring line 44 are representative only, and that the
actual dimensions of the component parts of the mooring
line 44 will depend at least on three factors: first, the
depth of the water in which the mooring line is used;
15 second, the particular material selected for use in the
fabrication of each component part of the mooring line 44;
third, the size of the MODU. It will be further understood
that the use of one or more submerged buoys 58 as a
component part of each mooring line 44 comprises an
important feature of the invention in that it allows the
20 mobile offshore drilling unit 38 to be secured rapidly in
place by a taut-leg mooring system. In addition, the use
of the buoys 58 significantly improves the performance of
the taut-leg mooring system and reduces the vertical loads
imposed on the MODU by the mooring legs.

25 Turning now to FIGURES 4 through 8, therein is shown
a steel suction anchor 70 useful in the practice of the

-18-

invention. The suction anchor 70 is a right circular cylinder 12 feet in diameter and 60 feet in length, having a wall thickness of 1.5 inches. Skids 71, which may comprise lengths of angle iron or lengths of pipe cut in half longitudinally are welded to the cylinder comprising the anchor 70 to prevent it from rolling on the deck of the installation vessel.

The suction anchor 70 is open on the lower end 72 and closed at the upper end 74 by a plate 76. A pad eye 78, for receiving mooring line 44, is attached on an exterior side of suction anchor 70 approximately 40 feet from the top. The top closure plate 76 on the upper end 74 of suction anchor 70 includes ports 82 which allow water to flow through the closure plate 76 as the anchor 70 heaves up and down during lowering to and retrieval from the sea floor. The ports 82 are opened and closed by worm gear actuators 83 which are in turn operated by a manipulator extending from a remote operation vehicle (ROV) 300 which is located relative to the skid 80 by docking posts 84.

Alignment of the anchor 70 is determined using a camera on the ROV 300 which observes a bullseye level 85. The ROV 300 also adjusts the horizontal alignment of the suction anchor 70 by checking the suction anchor's heading with a gyrocompass on board the ROV. If the horizontal alignment is out of tolerance, the ROV 300 rotates the suction anchor 70 by activating thrusters on the ROV. The

-19-

placement of the ROV 300 on the outer edge of the closure plate 80 ensures that the ROV's thrusters can apply adequate torque to rotate the suction anchor 70 about its axis.

5 Pad eyes 86 are used to connect the anchor to a recovery bridle. An alternate pad eye 87 may be used with a single recovery pendant or with double recovery sling. A suction port 88 having a clamp down hub is engaged by the ROV 300 to effect pumping of water into or out of the
10 anchor 70.

 The submerged buoys 58 utilized in the mooring lines 44 are further illustrated in FIGURES 9, 10, and 11. Each buoy 58 comprises a frame 90 including a hollow central shaft 92 and a bottom plate 94 secured thereto. A pad eye
15 96 is secured at the bottom of the shaft 92 for use in securing the buoy 58 in the mooring line 44. A top plate 98 is mounted at the upper end of the shaft 92 and is secured in place by a bolt 100. The upper end of the shaft 92 is provided with a pad eye 102 for use in securing the
20 buoy 58 in the mooring line 44.

 The buoy 58 further comprises a primary buoyancy member 104 and a plurality of auxiliary members 106 which are added to or removed from the buoy 58 depending on the amount of buoyancy required by the water depth and the
25 particular applications of the invention. All of the buoyancy members 104 and 106 comprise syntactic foam. An

-20-

outer protective layer of glass reinforced polyester may be provided around the buoyancy members 104 and 106, if desired. It will be understood that the top plate 98 is secured in place on the buoy 58 by extending the bolt 100 through selected holes 108 formed in the shaft 92 depending upon the number of auxiliary buoyancy members 106 that are utilized in a particular application of the invention.

Referring now to FIGURE 12, therein is illustrated a top view of the deck 110 of an installation vessel 112. The deck 110 of the vessel 112 supports suction anchors 70 during transportation to a drilling venue. FIGURE 13 is a side view of the transportation vessel 100 and the anchors 70.

Referring now to FIGURE 14 therein is illustrated the initial deployment stage of the suction anchor 70. The installation vessel 110 is positioned at the drilling venue with its bow into the prevailing seas. Recovery pendent line 142 and a recovery buoy 146 are rigged to the top of the suction anchor 70 by connection to the pad eyes 87.

It is also possible to install and recover the suction anchor 70 without using the recovery buoy 146. In such instances there is provided a doubled sling secured to the top of the suction anchor 70 which is laid down across the suction anchor and onto the sea floor. For recovery of the suction anchor, the ROV 300 connects a special hook to the doubled sling. This option comprises an important feature

-21-

of the invention since recovery buoys suitable for use in very deep water are expensive to purchase and maintain.

The recovery buoy 146, if used, is secured to a nylon stretcher 139 which is in turn secured to a multi-strand lowering wire 140 spooled off an auxiliary vessel 200. The nylon stretcher 139 allows the stern of the auxiliary vessel 200 to heave in the seas without overloading the lowering wire 140. An upper drum work wire 150 is rigged over an A-frame gantry 158 and connected to the suction anchor 70. A lower drum work wire 152 is also connected to the suction anchor for use as a hold back line.

Turning now to FIGURES 15 through 19, the auxiliary vessel 200 moves away from the installation vessel 100 paying out approximately 100 feet of the lowering wire 140. The auxiliary vessel 200 stops paying out lowering wire 140 and increases tension in the lowering wire. Slowly the lower drum work wire 152 allows the auxiliary vessel 200 to pull the suction anchor 70 out into the water. The A-frame gantry 158 is moved slowly aft, as required, paying out the riser wire 50. The upper drum work wire 150 lifts the lower end of the suction anchor 70 and the lower drum work wire 152 is disengaged. As shown in FIGURE 19, the riser wire 50 is payed out while the auxiliary vessel 200 moves closer to the installation vessel 110. The upper drum work wire 150 is disengaged, the suction anchor 70 swings down under the stern of the auxiliary vessel 200 and the weight

-22-

of the suction anchor 70 is transferred to the lowering wire 140.

Turning now to FIGURE 20, a remote operation vehicle (ROV) 300 is deployed from the auxiliary vessel 200. ROV 300 may comprise a Raycal SEA Lion MK II heavy work class ROV having 100 horsepower; however, any of the various commercially available ROV's having 75 h.p. or more can be used in the practice of the invention. The lowering wire 140 and riser wire 50 are paid out until the suction anchor reaches the ocean floor. Meanwhile the auxiliary vessel also pays out the ROV's umbilical wire 302, so that the ROV can observe the suction anchor during its descent.

As shown in FIGURE 21, the suction anchor 70 is slowly lowered into the seafloor under its own weight. Meanwhile the ROV 300 observes the bullseye level 85 on the top of the suction anchor 70 to assure that the suction anchor remains vertical within established tolerances. Under its own weight, the suction anchor 70 will penetrate about 40%-50% of its length into the seafloor (typical in the Gulf of Mexico). The ROV 300 next checks the amount of self penetration by reading the penetration marks at the mudline, while the lowering line 140 is slacked off. During the lowering process the evacuation ports 82 and suction port 88 remain open, allowing water displaced by the ocean floor inside the suction anchor to flow outwardly through these ports.

-23-

As shown in FIGURES 22, 23, and 24, the ROV 300 is fitted with a pumpskid 160 which is mounted beneath the ROV. The pumpskid 160 includes a pump 162, pump manifold valve actuators 164 and 165, and latching actuators 166, all powered and controlled by the hydraulic system of the ROV 300. The pumpskid further includes a male connector 168 for the suction port 88.

Next, the ROV 300 docks and latches onto the suction anchor and its suction port 88 by engagement of the male connector 168 and by engaging the latching actuators onto the clamp down hub of the suction port 88. Next, the ROV closes the ports 82. The pump 162 of the pumpskid 160 is started and pumps water out of the interior of the suction anchor 70, reducing the water pressure inside relative to the outside pressure. This is accomplished by means of actuator 164 which opens valve 170 and closes valve 172 and actuator 165 which opens valve 174 and closes valve 176, thereby causing water to flow through suction port 88, valve 174, pump 162, and valve 170, and then out through opening 178.

The differential pressure under the action of pump 162 acts as a downwards force on the top of the suction anchor 70 pushing the suction anchor further into the seafloor to the desired penetration depth. When the desired penetration has been reached, as determined from the ROV's depth monitoring system, the ROV disconnects from the top

-24-

of the suction anchor 70. Next the ROV checks the suction anchor penetration by reading the penetration marks at the mudline. When the suction anchor 70 penetration is found to be within tolerance, the ROV 300 closes the suction port 88 so that all openings in the top of the suction anchor are closed. As is shown in FIGURE 25, the ROV 300 now disconnects lowering line 140 from the recovery buoy 146. Next the ROV is retrieved by the auxiliary vessel 200.

Turning now to FIGURE 26, 27, and 28, therein is illustrated a recovery procedure that may be employed to recover the suction anchor 70 after drilling operations at a particular drilling venue are completed. The installation vessel 112 is attached by the riser wire 50 to the suction anchor 20. The auxiliary vessel 200 lowers the ROV 300 with the pumpskid 160 on the umbilical wire 302, while at the same time the recovery wire 240 is lowered to the seafloor. The recovery wire 240 is equipped with a special hook, and a submerged buoy 242 some distance above the hook. The submerged buoy 242 isolates the hook from much of the auxiliary vessel's heave motions. The ROV 300 attaches the hook to the doubled sling on the recovery buoy, or to the doubled sling laying across the suction anchor. The auxiliary vessel takes up tension on the recovery line 240, and the ROV 300 docks onto the suction anchor top and latches onto the suction port 88. The ROV 300 pumps water into the interior of the suction anchor by

562030 562030

-25-

means of the pump 162. This is accomplished by operating the actuators 164 and 165 to open valve 176, open valve 172, close valve 174, and close valve 170, thereby causing water to flow through opening 178, valve 172, pump 162, valve 176 and port 88 into anchor 70.

Due to the pump 162, the water pressure inside becomes greater than the outside water pressure, and the differential pressure results in an upwards force on the suction anchor top. The upwards force, and the pull on the recovery line pulls the suction anchor out of the seafloor. If too much pump pressure is required to pull the suction anchor 70 out of the seafloor, due to too much consolidation of the soil around and inside the suction anchor, the water flow direction of the pump 162 can be reversed instantaneously by changing the positions of valve actuators 164 and 165. By rapidly changing the water flow direction from pumping in to pumping out, the suction anchor 70 will be alternately pulled out and pushed in. When this is done over time, the soil in contact with the suction anchor cylinder will liquefy, making it easier to pump and pull the suction anchor out off the soil. The suction anchor 70 is raised to the surface by recovery line 240 and is loaded on installation vessel 112 using the riser line 50.

Referring now to FIGURE 29, there is shown a catenary mooring leg 342 which may be used in the practice of the

-26-

invention in lieu of the taut-leg mooring leg 42 illustrated in FIGURES 2 and 3 and described hereinabove in conjunction therewith. The mooring leg 342 may employ a suction anchor of the type illustrated in FIGURES 4, 5, 6, 7, and described hereinabove in conjunction therewith. Alternatively, the mooring leg 342 may employ a vertically loaded anchor. Referring momentarily to FIGURES 34, 35, and 36, the vertically loaded anchor may comprise a vertically loaded anchor 346 of the type sold by Vryhof under the trademark "STEVMAANTA". Alternatively, the vertically loaded anchor may comprise a vertically loaded anchor 348 of the type sold by Bruce under the trademark "DENIA". Vertically loaded anchors are particularly adapted to the practice of the present invention for two reasons. First, vertically loaded anchors are designed and adapted to accommodate and withstand relatively high vertical loads and are therefore particularly adapted for use in conjunction with taut-leg mooring legs. Second, vertically loaded anchors are designed and adapted to be recovered after the project for which they are installed has been completed.

Referring again to FIGURE 29, the mooring leg 342 employs a drag embedment anchor 349. A 3-inch diameter, 3,300-foot long ORQ ground chain 350 is connected to and extends from the anchor 349. A 3 1/4-inch diameter, 9,000-foot long IWRC -EIPS + 20% catenary wire 352 is connected

-27-

to the distal end of the chain 350 and extends upwardly therefrom. A 3-inch diameter, 15-foot long ORQ + 20% buoy chain pendant 354 is connected to the distal end of the catenary wire 352. The 64-foot kip fixed buoyancy submerged buoy 356 is connected to the buoy pendant chain 354. The buoy 356 is similar to the buoy 58 illustrated in FIGURES 9, 10, and 11, and described hereinabove in conjunction therewith except that the buoy 356 comprises a single block of syntactic foam similar to the block 104 of the buoy 58 and does not include removable syntactic foam sections such as the foam sections 106 of the buoy 58.

The buoy 356 is utilized in conjunction with a 57-kip adjustable buoyancy submerged buoy 358 which is identical in construction and function to the buoy 58 illustrated in FIGURES 9, 10, and 11.

A 3 1/4-inch diameter, 200-foot long IWRC -EIPS + 20% intermediate connection pendant 360 is connected to the upper end of the buoy 356. A 3-inch diameter, 15-foot long ORQ + 20% buoy chain pendant 362 is connected to the distal end of the connection pendant 360. A 3 1/4-inch diameter, 400-foot long IWRC - EIPS + 20% upper connection pendant 364 is connected to the upper end of the buoy 358. The upper connection pendant 364 is connected to a 3-inch diameter, 700-foot long ORQ rig chain which extends from the MODU 38. As will be appreciated by those skilled in the art, the taut-leg mooring leg 342 is typically not

-28-

employed singly but rather in combination with other, similar taut-leg mooring legs in order to properly stabilize the MODU at a drilling venue.

Referring now to FIGURE 30, there is shown a catenary mooring leg 372 which may be utilized in the practice of the invention in lieu of the taut-leg mooring leg 42 illustrated in FIGURES 2 and 3 and described hereinabove in conjunction therewith. The mooring leg 372 may employ a suction anchor of the type illustrated in FIGURES 4, 5, 6, 7, and 8 and described hereinabove in conjunction therewith. Alternatively, the mooring leg 372 may employ a vertically loaded anchor comprising one of the two types of vertically loaded anchors illustrated in FIGURES 34, 35, and 36 and described hereinabove in conjunction therewith. As shown, the mooring leg 372 uses a drag embedment anchor 374.

A 3-inch diameter, 3,300-foot long ORQ ground chain 376 is connected to the vertically loaded anchor 374 and extends therefrom. A 3 1/4-inch, 6,000-foot long IWRC - EIPS + 20% catenary wire 378 extends from the distal end of the ground chain 376. A 3-inch diameter, 15-foot long ORQ + 20% buoy chain pendant 380 is connected between the distal end of the catenary wire 378 and a 64-kip fixed buoyancy submerged buoy 382. The buoy 382 is identical in construction and function to the buoy 360 illustrated in FIGURE 29 and described hereinabove in conjunction

652030 5620E60

-29-

therewith.

5 A 3 1/4-inch diameter, 200-foot long IWRC - EIPS + 20% intermediate connection pendant 384 is connected to the upper end of the buoy 382. A 3-inch diameter, 15-foot long ORQ + 20% buoy pendant chain 386 is connected between the distal end of the intermediate connection pendant 384 and a 17-kip adjustable buoyancy submerged buoy 388. A 3 1/4-inch diameter, 400-foot long IWRC - EIPS + 20% upper connection pendant 390 is connected to the upper end of the 10 buoy 388. The pendant 390 is in turn connected to a 3-inch diameter, 647-foot long ORQ rig chain 392 extending to and connecting from the MODU 38. Those skilled in the art will appreciate the fact that the mooring leg 372 is typically not employed singly, but rather is employed in conjunction with other, similar mooring legs in order to properly 15 stabilize the MODU at a drilling venue.

Referring now to FIGURE 31, there is shown a taut-leg mooring leg 402 which may be utilized in the practice of the invention in lieu of the taut-leg mooring-leg 42 20 illustrated in FIGURES 2 and 3 and described hereinabove in conjunction therewith. The taut-leg mooring leg 402 employs a suction anchor 404 which may be of the type illustrated in FIGURES 4, 5, 6, 7, and 8 and described hereinabove in conjunction therewith. Alternatively, the 25 taut-leg mooring leg 402 may employ a vertically loaded anchor of the type illustrated in FIGURES 34, 35, and 36

-30-

and described hereinabove in conjunction therewith. A 3-inch diameter, 1,500-foot long K4 ground chain 406 is connected to the suction anchor 404 and extends upwardly therefrom. A 3 1/2-inch diameter, 8,500-foot long IWRC + 20% catenary wire 408 is connected to the distal end of the ground chain 406 and extends upwardly therefrom. A 3-inch diameter, 15-foot long K4 buoy chain pendant 410 is connected between the distal end of the catenary wire 408 and a 82-kip fixed buoyancy submerged buoy 412. The buoy 412 is identical in construction and function to the buoy 356 illustrated in FIGURE 9 and described hereinabove in conjunction therewith.

A 3 1/2-inch diameter, 200-foot long IWRC - EIPS + 20% intermediate connection pendant 414 is connected to the upper end of the buoy 412. A 3-inch diameter, 15-foot long K4 buoy chain pendant 416 extends between the distal end of the intermediate connection pendant 414 and a 57-kip adjustable buoyancy submerged buoy 418. The buoy 418 is identical in construction and function to the buoy 58 illustrated in FIGURES 9, 10, and 11 and described hereinabove in conjunction therewith.

A 3 1/2-inch diameter, 400-foot long IWRC - EIPS + 20% upper connection pendant 420 is connected to the upper end of the buoy 418. The distal end of the upper connection pendant 420 is in turn connected to a 3-inch diameter, 500-foot long K4 rig chain 422 extending from the MODU 38.

-31-

Those skilled in the art will appreciate the fact that the taut-leg mooring leg 402 is typically not used singly, but rather is employed in conjunction with other, similar taut-leg mooring legs to properly stabilize the MODU at a drilling venue.

Referring now to FIGURE 32, there is shown a taut-leg mooring leg 432 which may be used in the practice of the invention in lieu of the taut-leg mooring leg 42 illustrated in FIGURES 2 and 3 and described hereinabove in conjunction therewith. The taut-leg mooring leg 432 employs a suction anchor 434 which may be of the type illustrated in FIGURES 4, 5, 6, 7, and 8 and described hereinabove in conjunction therewith. Alternatively, the taut-leg mooring leg 432 may employ a vertically loaded anchor which may be either of the type illustrated in FIGURE 34 or of the type illustrated in FIGURES 35 and 36 and described hereinabove in conjunction therewith.

A 3-inch diameter, 1,500-foot K4 ground chain 436 is connected to the anchor 434 and extends upwardly therefrom. A 3 1/2-inch diameter, 6,000-foot long IWRC - EIPS + 20% catenary wire 438 is connected to the distal end of the chain 436 and extends upwardly therefrom. A 3-inch diameter, 15-foot long K4 buoy chain pendant 440 is connected between the distal end of the catenary wire 438 and an 82-kip fixed buoyancy submerged buoy 442. The buoy 442 is identical in construction and function to the buoy

-32-

356 illustrated in FIGURE 29 and described hereinabove in conjunction therewith.

5 A 3 1/2-inch diameter, 200-foot long IWRC - EIPS + 20% intermediate connection pendant 444 is connected to the upper end of the buoy 442. A 3-inch diameter, 15-foot long K4 buoy chain pendant 446 is connected between the distal end of the intermediate connection pendant 444 and a 17-kip adjustable buoyancy submerged buoy 448. The buoy 448 is identical in construction and function to the buoy 58
10 illustrated in FIGURES 9, 10, and 11 and described hereinabove in conjunction therewith.

A 3 1/2-inch diameter, 400-foot long IWRC - EIPS + 20% upper connection pendant 450 is connected to the upper end of the buoy 448. The upper connection pendant 450 is in
15 turn connected to a 3-inch diameter, 500-foot long K4 rig chain 452 extending from the MODU 38. Those skilled in the art will appreciate the fact that the taut-leg mooring leg 432 is typically not employed singly, but rather is employed in conjunction with other, similar taut-leg
20 mooring legs to properly stabilize the MODU 38 at a drilling venue.

Referring now to FIGURE 33, there is shown a taut-leg mooring leg 462 which may be utilized in the practice of the invention in lieu of the taut-leg mooring leg 42
25 illustrated in FIGURES 2 and 3 and described hereinabove in conjunction therewith. The taut-leg mooring leg 462

664050 9920860

-33-

employs a suction anchor 464 which may be of the type illustrated in FIGURES 4, 5, 6, 7, and 8 and described herein in conjunction therewith. Alternatively, the taut-leg mooring leg 462 may employ a vertically loaded anchor, such as the vertically loaded anchor 346 illustrated in FIGURE 34 or the vertically loaded anchor 348 illustrated in FIGURES 35 and 36 and described hereinabove in conjunction therewith.

A 3 1/2-inch diameter, 4,000-foot long IWRC - EIPS + 20% ground wire 466 is connected to the suction anchor 464 and extends upwardly therefrom. A 3-inch diameter, 5-foot long K4 chain 468 is connected to the distal end of the ground wire 466 and is in turn connected to a 6 1/2-inch diameter, 2,400-foot long catenary segment 470 preferably comprising the polyester rope available from Marlow Ropes of the United Kingdom under the trademark "PolySuper." A 3-inch diameter, 5-foot long K4 chain 472 is connected between the "PolySuper" catenary segment 470 and a 6 1/2-inch diameter, 2,440-foot long catenary segment 474 also comprising the "PolySuper" material. A 3-inch diameter, 5-foot long K4 chain 476 is connected between the "PolySuper" catenary segment 474 and a 6 1/2-inch diameter, 2,400-foot long "PolySuper" catenary segment 478. A 3 1/2-inch diameter, 5-foot long K4 chain 480 is connected between the "PolySuper" catenary segment 478 and a 6 1/2-inch diameter, 2,400-foot long "PolySuper" catenary segment 482. A 3-inch

-34-

diameter, 20-foot long K4 chain 484 is connected between the "PolySuper" catenary segment 482 and a 3 1/2-inch diameter, 400-foot long IWRC -EIPS + 20% wire for 486. The wire 486 is in turn connected to a 3-inch diameter, 500-foot long K4 rig chain 488 which extends from and is connected to the MODU 38.

Those skilled in the art will appreciate the fact the taut-leg mooring leg 462 differs considerably from the taut-leg mooring leg 42 illustrated in FIGURES 2 and 3 and described herein in conjunction therewith and from the taut-leg drilling legs 342, 372, 402, and 432 illustrated in FIGURES 29, 30, 31, and 32, respectively, and described hereinabove in conjunction therewith. This is because the taut-leg mooring leg 462 comprises segments 470, 474, 478, and 482 all of which are formed from "PolySuper", which has a submerged negative buoyancy about 13% that of steel rope of the same strength. The use of more buoyant materials in forming the connection between the anchor 464 and the rig chain 488 extending from and connected to the MODU unit eliminates the necessity of employing discrete submerged buoys within the taut-leg mooring leg 462, for example, the buoys 58 employed in the taut-leg mooring leg 42 of FIGURES 2 and 3, the buoys 356 and 358 of the taut-leg drilling leg 352 illustrated in FIGURE 29, etc. Those skilled in the art will further appreciate the fact that the taut-leg mooring leg 462 is typically not employed singly, but

-35-

rather is employed in combination with other, similar taut-leg mooring legs in order to properly stabilize the MODU 38 at a drilling venue in the manner illustrated in FIGURE 1 and described hereinabove in conjunction therewith.

5 Although preferred and alternative embodiments of the invention have been illustrated in the accompanying Drawings and described in the foregoing Detailed Description, it will be understood that the invention is not limited to the embodiments disclosed, but is capable of
10 numerous rearrangements and substitutions of parts and elements without departing from the spirit of the invention.

664030 5620660

-36-

WE CLAIM:

1. A method of mooring mobile offshore drilling units including the steps of:

providing a first mooring assembly including a plurality of mooring legs each having a mooring line;

5 installing the first mooring assembly at a first drilling venue;

subsequently locating a mobile offshore drilling unit at the first drilling venue;

10 mooring the mobile offshore drilling unit at the first drilling venue by securing the mooring lines of the first mooring assembly to the mobile offshore drilling unit;

15 subsequently conducting drilling operations from the moored mobile offshore drilling unit at the first drilling venue;

pre-installing a predetermined number of mooring legs at a second drilling venue;

relocating the mobile offshore drilling unit from the first drilling venue to the second drilling venue;

20 mooring the mobile offshore drilling unit at the second drilling venue by connecting mooring legs pre-installed at the second drilling venue to the mobile offshore drilling unit;

25 subsequently conducting drilling operations from the moored mobile offshore drilling unit at the second

652050 562050

-37-

drilling venue;

pre-installing a predetermined number of mooring
legs at a third drilling venue;

30 relocating the mobile offshore drilling unit from
the second drilling venue to the third drilling venue;

mooring the offshore drilling unit at the third
drilling venue by connecting mooring legs pre-installed at
the third drilling venue to the mobile offshore drilling
unit; and

35 subsequently conducting drilling operations from
the moored mobile offshore drilling unit at the third
drilling venue.

644566515

-38-

2. The method of mooring mobile offshore drilling units according to Claim 1 further characterized by providing each of the mooring legs with a recoverable anchor.

3. The method of mooring mobile offshore drilling units according to Claim 2 further characterized by providing each of the mooring legs with a recoverable anchor having a riser line secured to and extending from the anchor, and further characterized by providing each of the mooring legs with a submerged buoy secured to the upper end of the riser line, said submerged buoy being positioned substantially below the surface of the water both when the mooring leg is connected to the mobile offshore drilling unit, thereby reducing vertical loading on the mobile offshore drilling unit and increasing the stiffness of the mooring leg, and when the taut-leg mooring leg is not connected to the mobile offshore drilling unit, said submerged buoy having a predetermined buoyancy sufficient to maintain the riser line in an essentially vertical, orientation, thereby minimizing flexure wear of a lower portion of the riser line.

4. The method of mooring mobile offshore drilling units according to Claim 2 wherein at least one of the mooring legs is provided with a recoverable anchor comprising a suction anchor.

-39-

5. The method of mooring offshore drilling units according to Claim 2 wherein at least one of the mooring legs is provided with a recoverable anchor comprising a vertically loaded anchor.

6. The method of mooring offshore drilling units according to Claim 2 wherein a riser line extends upwardly from the recoverable anchor and comprises a pluration of discreet sections of polyester rope.

7. A method of mooring mobile offshore drilling units including the steps of:

providing a first taut-leg mooring assembly including a plurality of taut-leg mooring legs each having a mooring line;

installing the first taut-leg mooring assembly at a first drilling venue;

subsequently locating a mobile offshore drilling unit at the first drilling venue;

mooring the mobile offshore drilling unit at the first drilling venue by securing the mooring lines of the first taut-leg mooring assembly to the mobile offshore drilling unit;

subsequently conducting drilling operations from the moored mobile offshore drilling unit at the first drilling venue;

providing a second taut-leg mooring assembly

662030 562030

-40-

comprising a plurality of taut-leg mooring legs each having a mooring line;

20 installing the second taut-leg mooring assembly at a second drilling venue while simultaneously conducting drilling operations from the mobile offshore drilling unit at the first drilling venue;

terminating drilling operations at the first
25 drilling venue;

disconnecting the mooring lines of the first taut-leg mooring assembly from the mobile offshore drilling unit;

relocating the mobile offshore drilling unit from
30 the first drilling venue to the second drilling venue;

mooring the mobile offshore drilling unit at the second drilling venue by connecting the mooring lines of the installed second taut-leg mooring assembly to the mobile offshore drilling unit;

35 subsequently conducting drilling operations from the moored mobile offshore drilling unit at the second drilling venue;

recovering the taut-leg mooring legs comprising the first mooring assembly from the first drilling venue;

40 installing the first mooring assembly at a third drilling venue while concurrently conducting drilling operations from the moored drilling assembly at the second drilling venue;

664566515 US

-41-

subsequently terminating drilling operations at
45 the second drilling venue;

disconnecting the mobile offshore drilling unit
from the second mooring assembly;

relocating the mobile offshore drilling unit from
the second drilling venue to the third drilling venue;

50 mooring the offshore drilling unit at the third
drilling venue by connecting the mooring lines of the
installed first taut-leg mooring assembly to the mobile
offshore drilling unit; and

55 subsequently conducting drilling operations from
the moored mobile offshore drilling unit at the third
drilling venue.

644566515

-42-

8. The method of mooring mobile offshore drilling units according to Claim 7 further characterized by providing each of the taut-leg mooring legs with a recoverable anchor.

9. The method of mooring mobile offshore drilling units according to Claim 7 further characterized by providing each of the taut-leg mooring legs with a recoverable anchor having a riser line secured to and
5 extending from the anchor, and further characterized by providing each of the taut-leg mooring legs with a submerged buoy secured to the upper end of the riser line, said submerged buoy being positioned substantially below the surface of the water both when the taut-leg mooring leg
10 is connected to the mobile offshore drilling unit, thereby reducing vertical loading on the mobile offshore drilling unit and increasing the stiffness of the mooring leg, and when the taut-leg mooring leg is not connected to the mobile offshore drilling unit, said submerged buoy having
15 a predetermined buoyancy sufficient to maintain the riser line in tension and in an essentially vertical position when the taut-leg mooring leg is not connected to the mobile offshore drilling unit, thereby minimizing flexure wear of a lower portion of the riser line.

664566515

-44-

13. A method of mooring mobile offshore drilling units including the steps of:

providing a taut-leg mooring assembly including a plurality of taut-leg mooring legs each having a mooring line;

installing the taut-leg mooring assembly at a first drilling venue;

subsequently locating a mobile offshore drilling unit at the first drilling venue;

mooring the mobile offshore drilling unit at the first drilling venue by securing the mooring lines of the taut-leg mooring assembly to the mobile offshore drilling unit;

subsequently conducting drilling operations from the moored mobile offshore drilling unit at the drilling venue;

terminating drilling operations at the first drilling venue;

subsequently installing some of the taut-leg mooring legs of the taut-leg mooring assembly at a second drilling venue;

disconnecting the remaining mooring lines of the first taut-leg mooring assembly from the mobile offshore drilling unit;

relocating the mobile offshore drilling unit from the first drilling venue to the second drilling venue;

662030 962030

-45-

mooring the mobile offshore drilling unit at the
second drilling venue by connecting the mooring lines of
the installed taut-leg mooring legs to the mobile offshore
30 drilling unit;

recovering the remaining taut-leg mooring legs
comprising the first mooring assembly from the first
drilling venue;

thereafter installing the remaining taut-leg
35 mooring legs at the second drilling venue;

subsequently conducting drilling operations from
the moored mobile offshore drilling unit at the second
drilling venue;

subsequently terminating drilling operations at
40 the second drilling venue;

thereafter installing some of the taut-leg
mooring legs of the first mooring assembly at a third
drilling venue;

disconnecting the mobile offshore drilling unit
45 from the remaining taut-leg mooring legs of the mooring
assembly;

relocating the mobile offshore drilling unit from
the second drilling venue to the third drilling venue;

mooring the offshore drilling unit at the third
50 drilling venue by connecting pre-installed taut-leg mooring
legs of the taut-leg mooring assembly to the mobile
offshore drilling unit;

-46-

thereafter installing the remaining taut-leg mooring leg of the taut-leg mooring assembly at the third drilling venue; and

55

subsequently conducting drilling operations from the moored mobile offshore drilling unit at the third drilling venue.

14. The method of mooring mobile offshore drilling units according to Claim 13 further characterized by providing each of the taut-leg mooring legs with a recoverable anchor.

15. The method of mooring mobile offshore drilling units according to Claim 13 further characterized by providing each of the taut-leg mooring legs with a recoverable anchor having a riser line secured to and extending from the anchor, and further characterized by providing each of the taut-leg mooring legs with a submerged buoy secured to the upper end of the riser line, said submerged buoy being positioned substantially below the surface of the water both when the taut-leg mooring leg is connected to the mobile offshore drilling unit, thereby reducing vertical loading on the mobile offshore drilling unit and increasing the stiffness of the mooring leg, and when the taut-leg mooring leg is not connected to the mobile offshore drilling unit, said submerged buoy having a predetermined buoyancy sufficient to maintain the riser line in tension and in an essentially vertical position

5

10

15

644566515

-47-

when the taut-leg mooring leg is not connected to the mobile offshore drilling unit, thereby minimizing flexure wear of a lower portion of the riser line.

16. The method of mooring mobile offshore drilling units according to Claim 13 wherein at least one of the taut-leg mooring legs is provided with a recoverable anchor comprising a suction anchor.

17. The method of mooring offshore drilling units according to Claim 13 wherein at least one of the taut-leg mooring legs is provided with a recoverable anchor comprising a vertically loaded anchor.

18. The method of mooring offshore drilling units according to Claim 13 further comprising providing a recoverable anchor and a user line extending therefrom which includes a plurality of discreet lengths of polyester rope.

1

5

10

15

20

25

disconnecting the mooring lines of the first

-49-

taut-leg mooring assembly from the mobile offshore drilling unit;

30 relocating the mobile offshore drilling unit from the first drilling venue to the second drilling venue;

mooring the mobile offshore drilling unit at the second drilling venue by connecting the mooring lines of the installed second taut-leg mooring assembly to the mobile offshore drilling unit;

35 subsequently installing some of the taut-leg mooring legs from the first taut-leg mooring assembly at the second drilling venue;

40 subsequently conducting drilling operations from the moored mobile offshore drilling unit at the second drilling venue;

recovering the remaining taut-leg mooring legs comprising the first mooring assembly from the first drilling venue;

45 installing the remaining taut-leg mooring legs of the first mooring assembly at a third drilling venue while concurrently conducting drilling operations from the moored drilling assembly at the second drilling venue;

subsequently terminating drilling operations at the second drilling venue;

50 disconnecting the mobile offshore drilling unit from the second mooring assembly;

relocating the mobile offshore drilling unit from

664566515

-50-

the second drilling venue to the third drilling venue;

mooring the offshore drilling unit at the third
55 drilling venue by connecting the mooring lines of the
installed first taut-leg mooring assembly to the mobile
offshore drilling unit;

subsequently removing some of the taut-leg mooring
legs from the second drilling venue and installing them at
60 the third drilling venue; and

subsequently conducting drilling operations from the
moored mobile offshore drilling unit at the third drilling
venue.

20. The method of mooring mobile offshore drilling
units according to Claim 19 further characterized by
providing each of the taut-leg mooring legs with a
recoverable anchor.

21. The method of mooring mobile offshore drilling
units according to Claim 19 further characterized by
providing each of the taut-leg mooring legs with a
recoverable anchor having a riser line secured to and
extending from the anchor, and further characterized by
providing each of the taut-leg mooring legs with a
submerged buoy secured to the upper end of the riser line,
said submerged buoy being positioned substantially below
the surface of the water both when the taut-leg mooring leg
is connected to the mobile offshore drilling unit, thereby
reducing vertical loading on the mobile offshore drilling

644566515

-51-

unit and increasing the stiffness of the mooring leg, and when the taut-leg mooring leg is not connected to the mobile offshore drilling unit, said submerged buoy having
15 a predetermined buoyancy sufficient to maintain the riser line in tension and in an essentially vertical position when the taut-leg mooring leg is not connected to the mobile offshore drilling unit, thereby minimizing flexure wear of a lower portion of the riser line.

22. The method of mooring mobile offshore drilling units according to Claim 19 wherein at least one of the taut-leg mooring legs is provided with a recoverable anchor comprising a suction anchor.

23. The method of mooring offshore drilling units according to Claim 19 wherein at least one of the taut-leg mooring legs is provided with a recoverable anchor comprising a vertically loaded anchor.

24. The method of mooring offshore drilling units according to Claim 19 wherein each taut-leg mooring leg includes a recoverable anchor and a riser line extending from the anchor and including a plurality of discreet
5 segments of polyester rope.

-52-

25. A recoverable anchor system comprising:

an elongate, hollow tube having an open bottom
and a substantially closed top;

5 a pumping port mounted at the top of the cylinder
for selectively allowing the flow of water into and out of
the cylinder;

a remotely operable vehicle;

10 pump means mounted on the remotely operable
vehicle for selective operation to pump water into or out
of the cylinder through the port at the upper end thereof
thereby causing a pressure differential between the inside
and the outside of the cylinder which causes the cylinder
to move into and out of engagement with the sea floor; and

15 control means located at the sea surface for
selectively causing the pump on the remotely operated
vehicle to pump water into or out of the cylinder.

26. The recoverable anchor system according to Claim
25 further including a water flow port mounted on the
cylinder for permitting water flow between the inside and
the outside of the cylinder as the cylinder is moved
5 between the sea surface and the sea floor, and means
mounted on the remotely operable vehicle for closing the
water flow port during pumping operations.

562030 562030

-54-

means for securing the second buoyancy member on the frame; and

10 means located at the first and second ends of the frame for securing the buoy in the riser line.

31. The variable buoyancy buoy according to Claim 30 further characterized by a plurality of second buoyancy members each selectively mountable on the frame to change the buoyancy of the buoy, and means for securing the second
5 buoyancy members in engagement with the frame.

32. The variable buoyancy buoy according to Claim 31 wherein the first buoyancy member and the second buoyancy members are formed from syntactic foam.

33. The variable buoyancy buoy according to Claim 32 wherein the frame includes a shaft extending through the first buoyancy member, a fixed plate comprising one end of the frame and secured to the shaft in engagement with the
5 first buoyancy member, and a second plate comprising the opposite end of the frame and selectively engageable with the shaft for securing the variable buoyancy members in engagement therewith.

34. The variable buoyancy buoy according to Claim 33 wherein the retaining means comprises a fastener extending through the second plate and the shaft for securing the second plate and the variable buoyancy members in
5 engagement with the shaft.

562050 562050

-55-

901033-8

PATENT

RECOVERABLE SYSTEM FOR MOORING
MOBILE OFFSHORE DRILLING UNITS

ABSTRACT

In a system for mooring offshore drilling units, a first mooring assemblies installed at a first drilling venue, after which the mobile offshore drilling unit is moored by connection to the mooring lines. A second mooring assembly is installed at a second drilling venue while drilling operations are carried out at the first drilling venue. In this manner the mobile offshore drilling unit can be relocated between successive drilling venues with minimum down time. Less than complete mooring assemblies can be used to temporarily secure the mobile offshore drilling unit.

04/304405



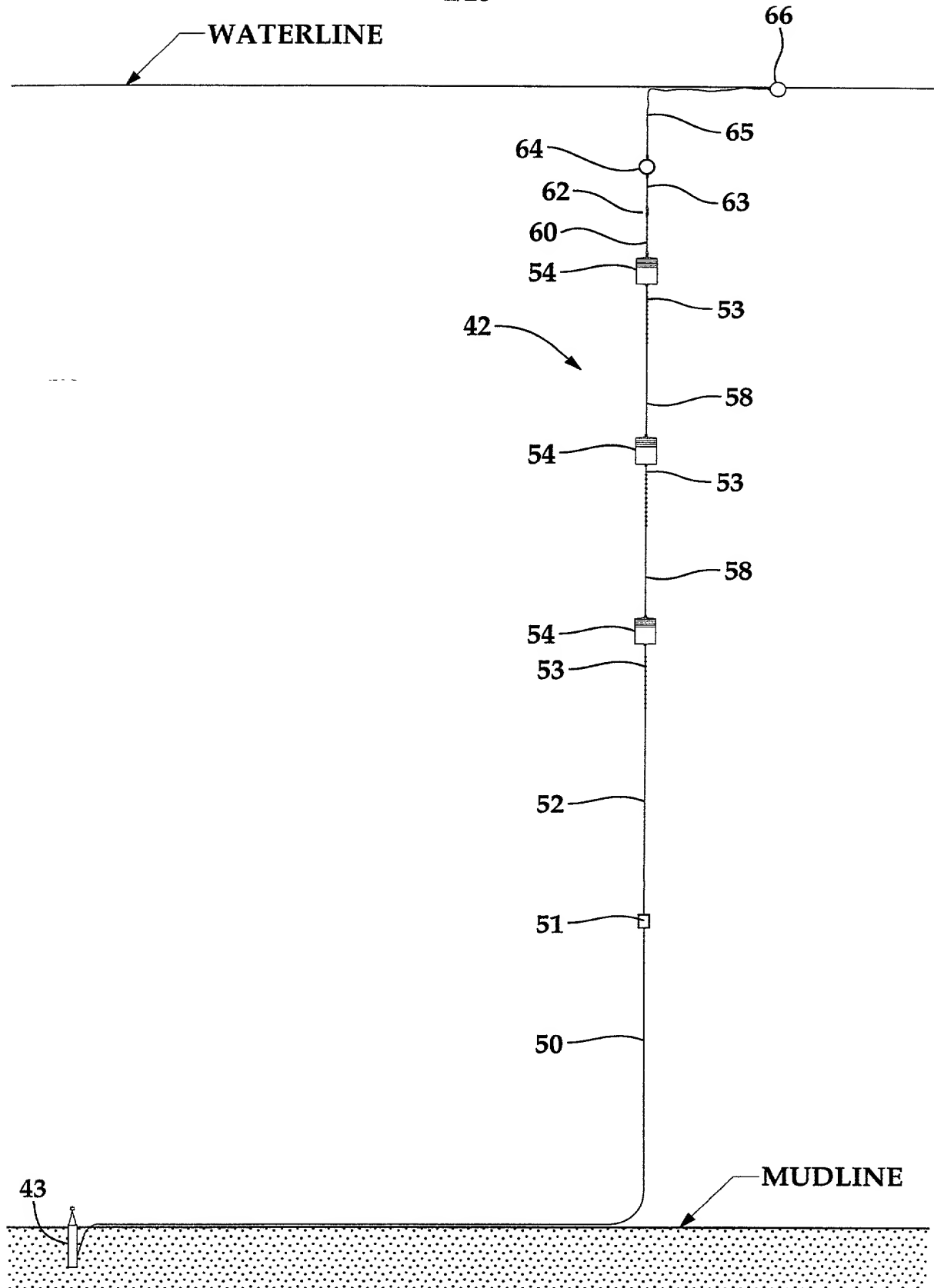


Fig.2

901033-8
3/28

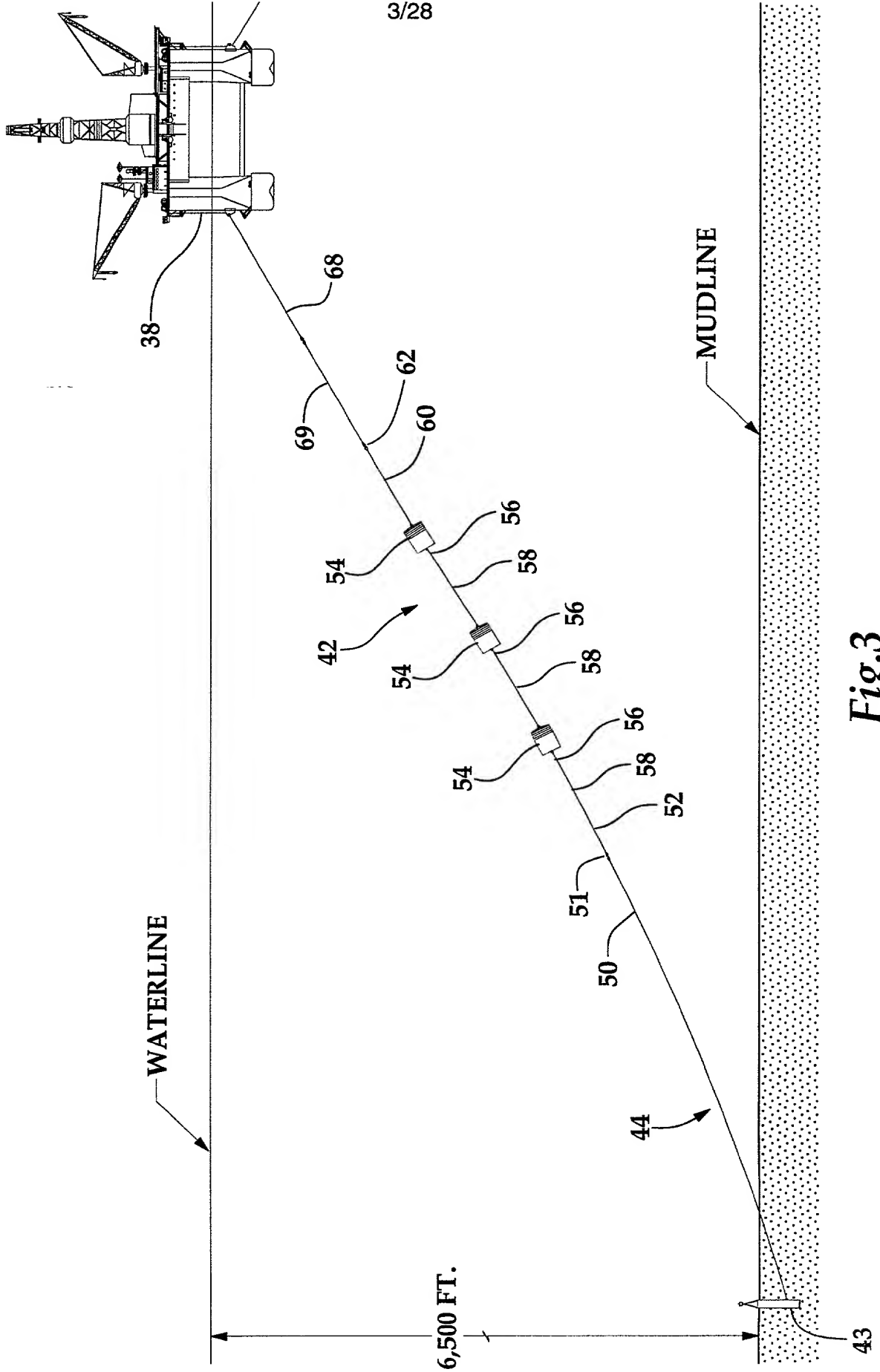
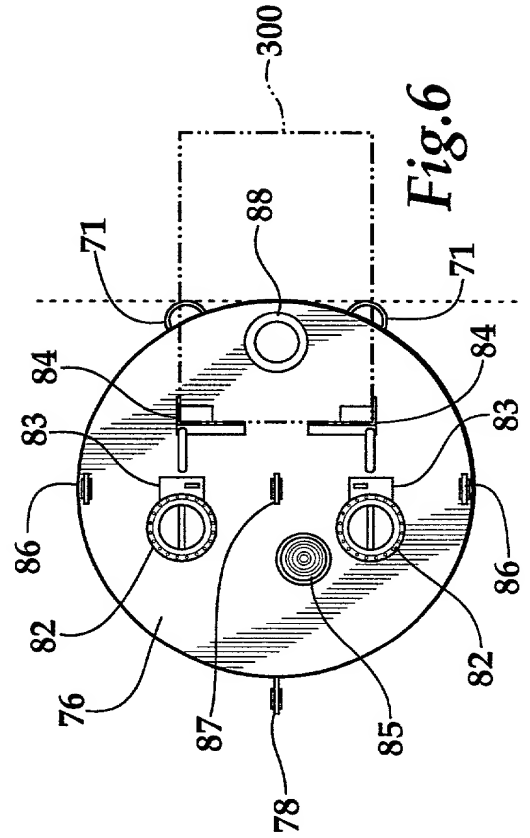
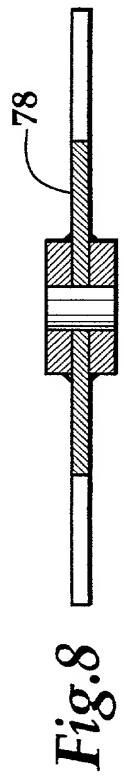
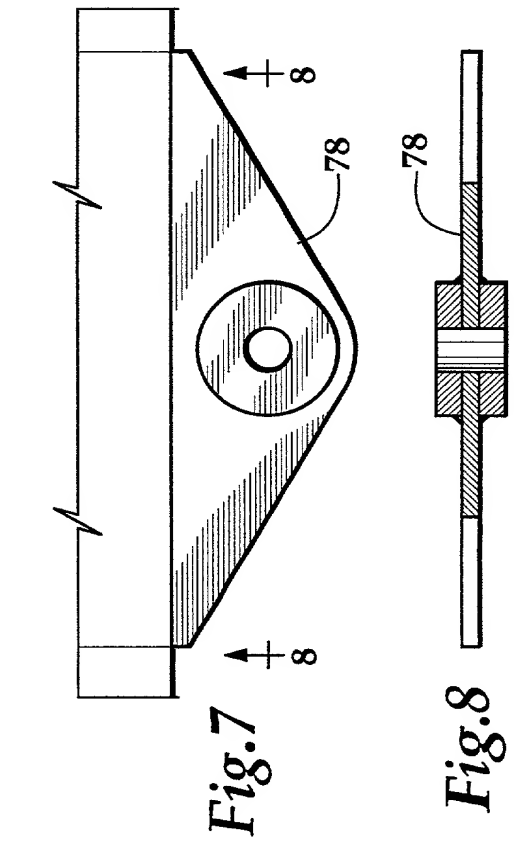
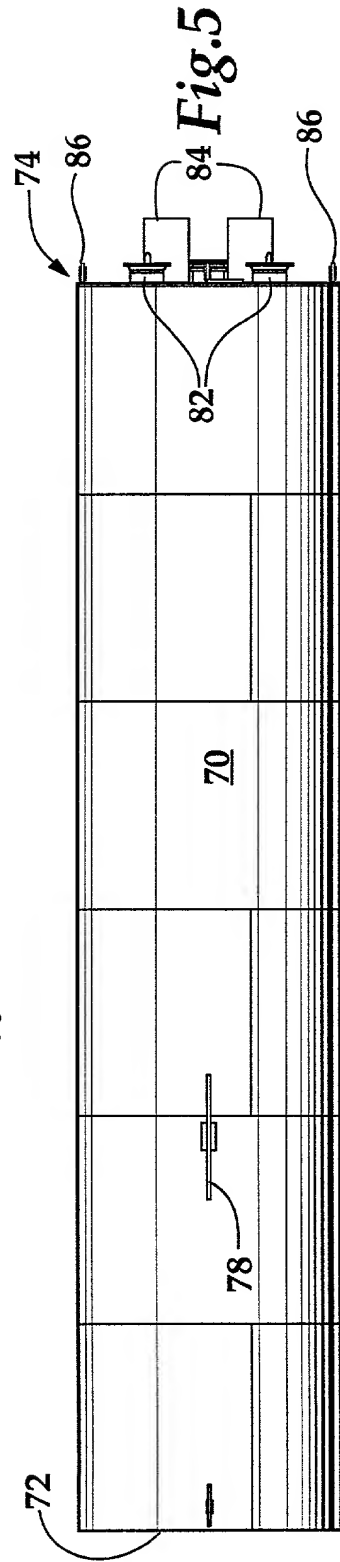
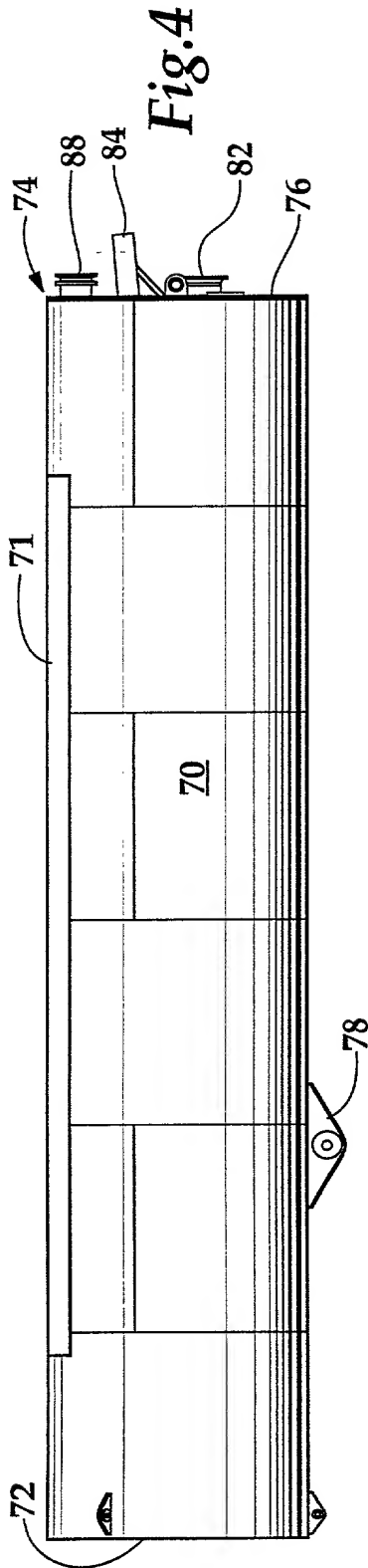


Fig.3



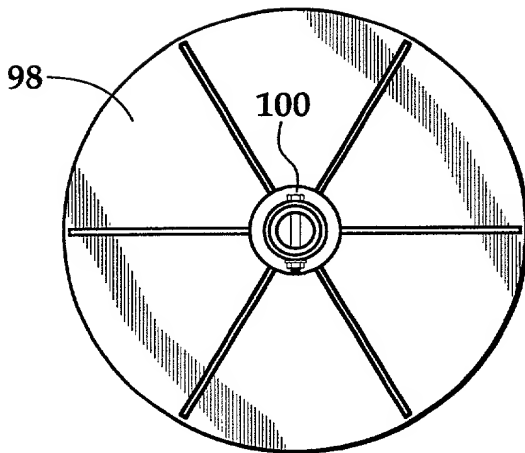


Fig. 9

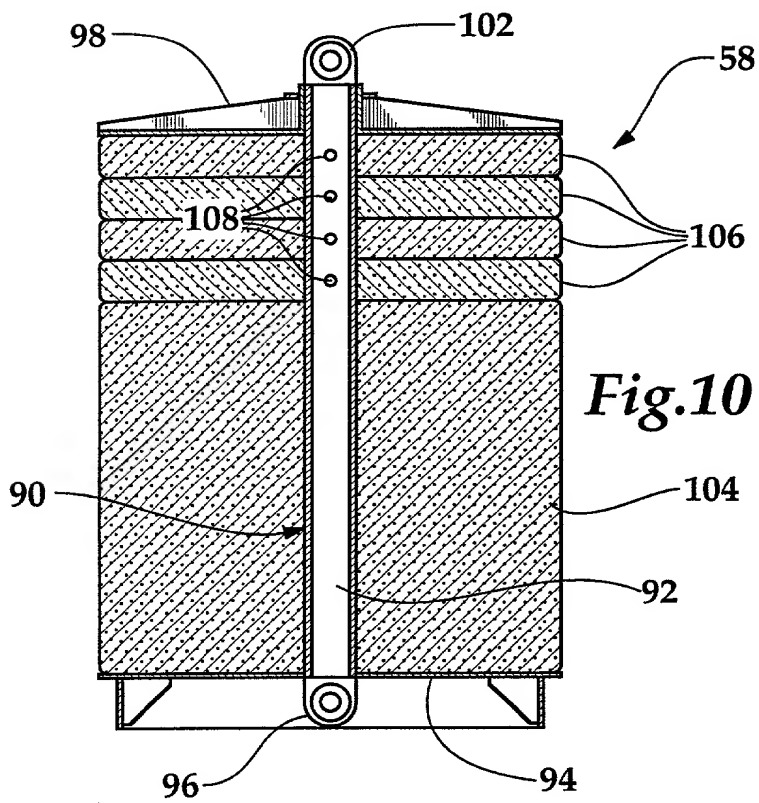


Fig. 10

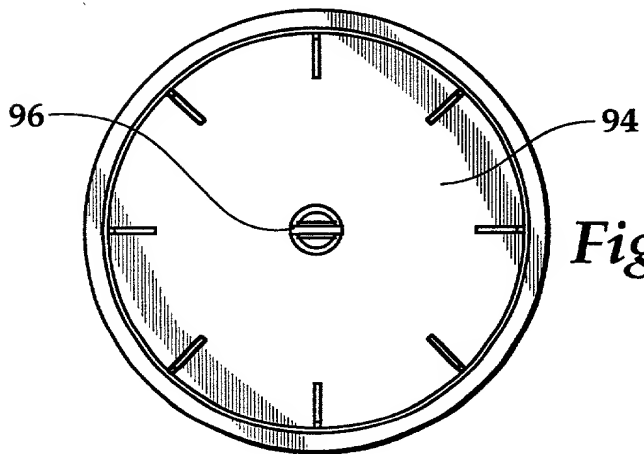
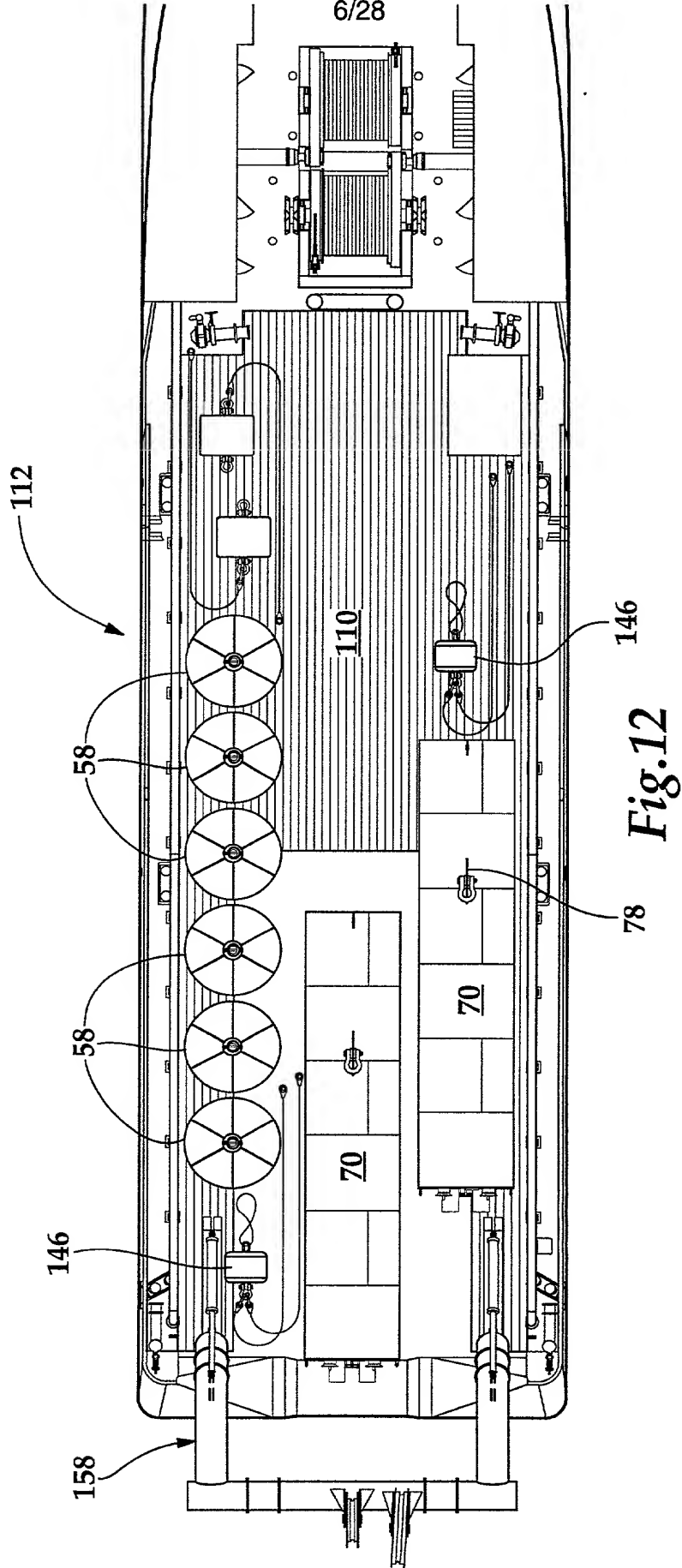


Fig. 11



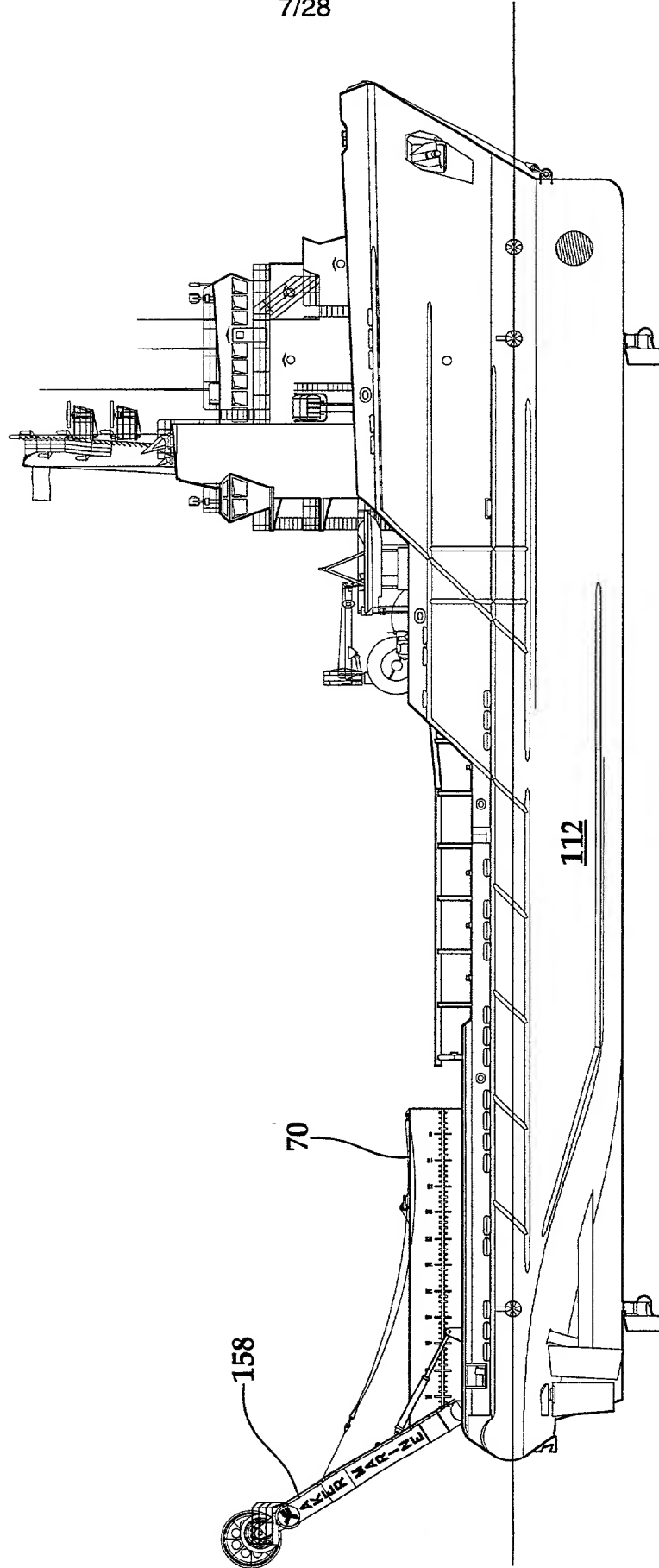


Fig.13

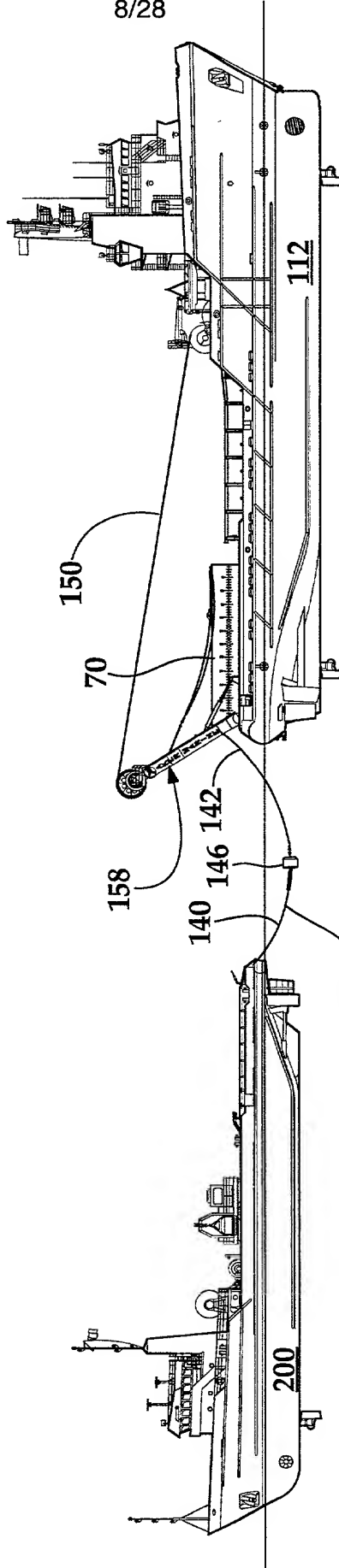


Fig.14

662030 "36240360

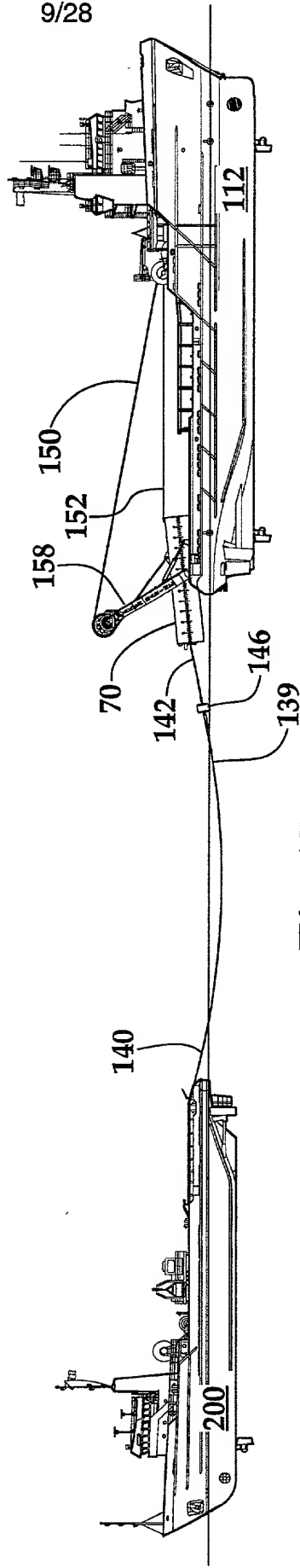


Fig. 15

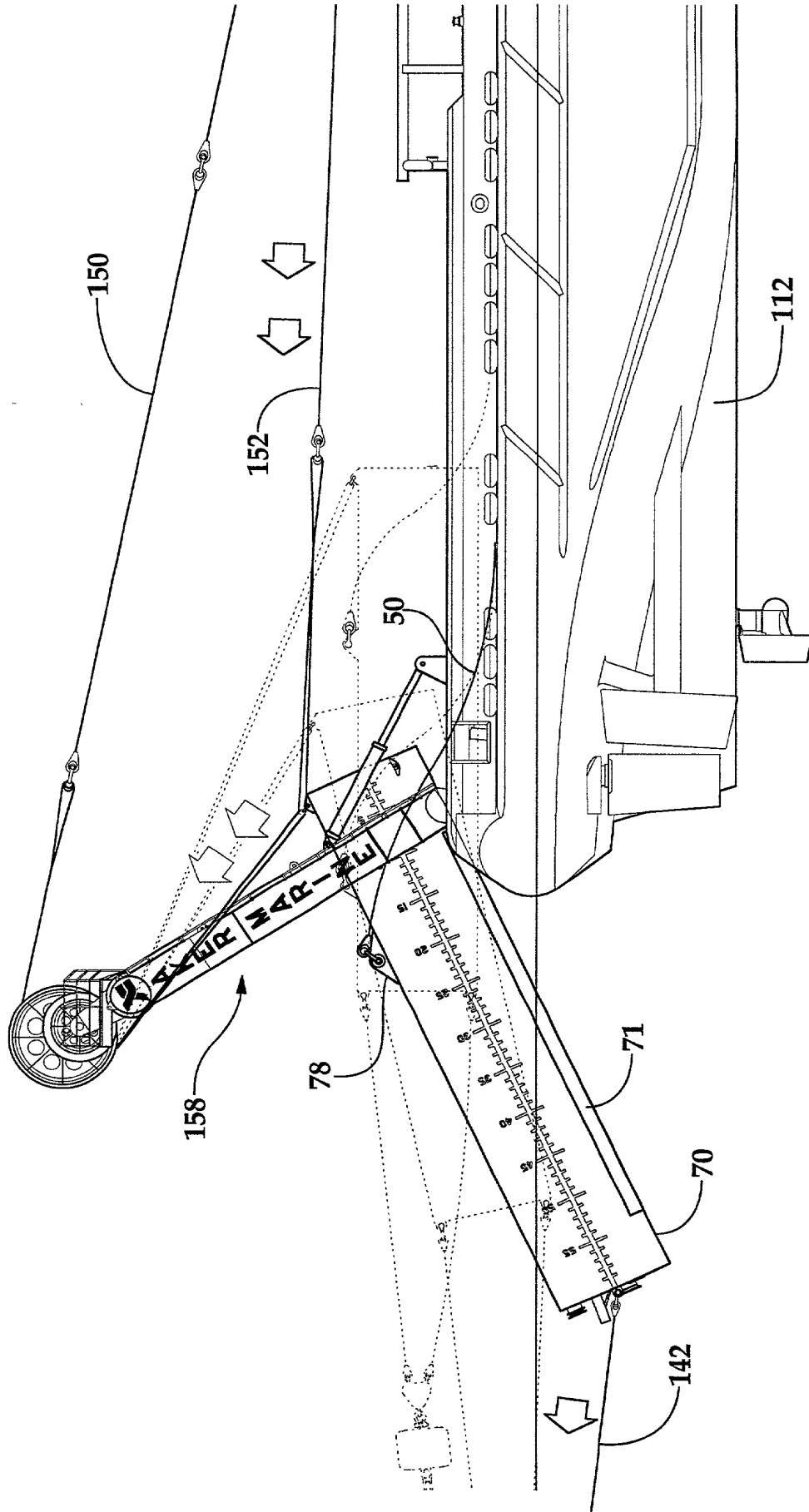


Fig.16

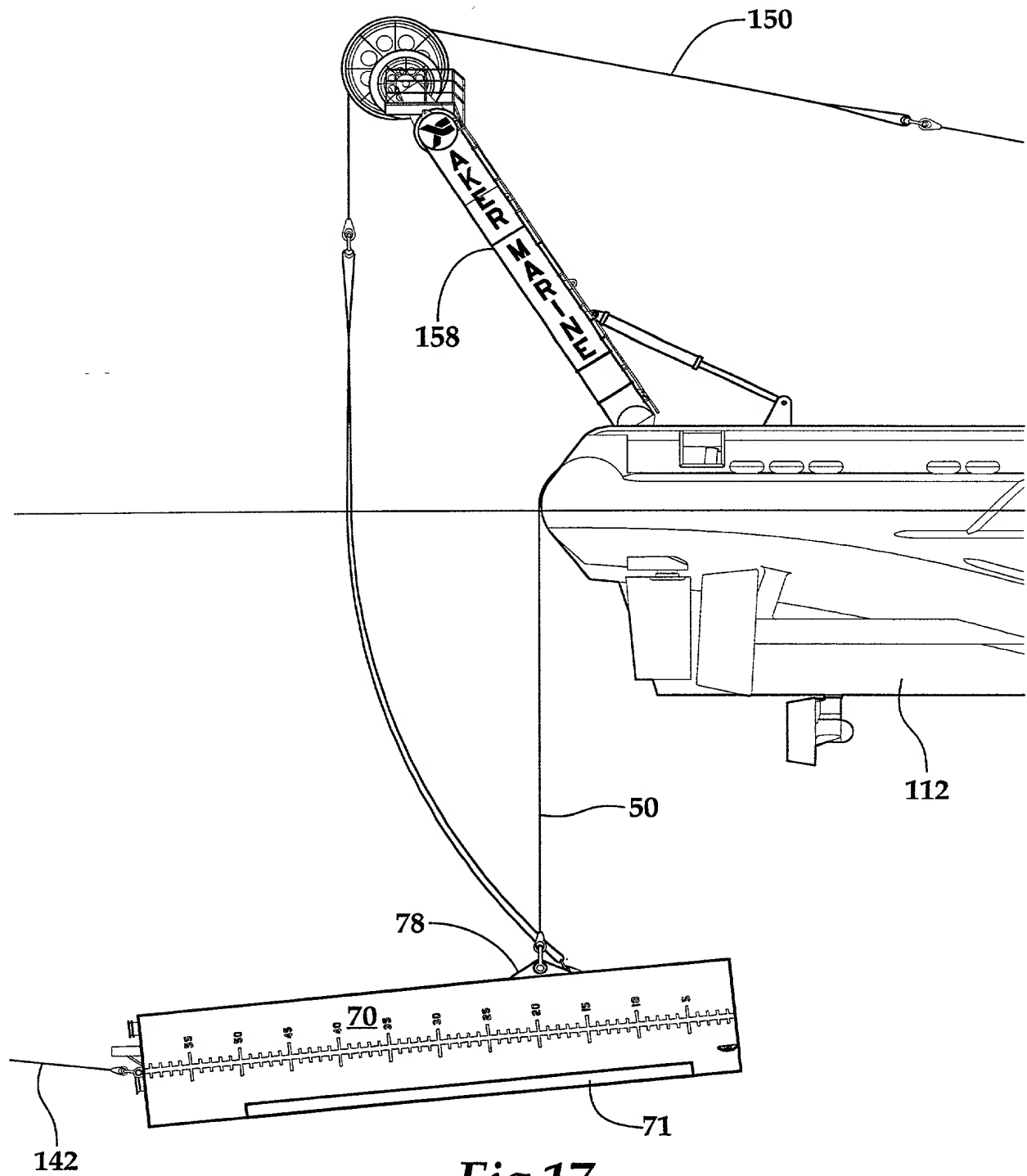
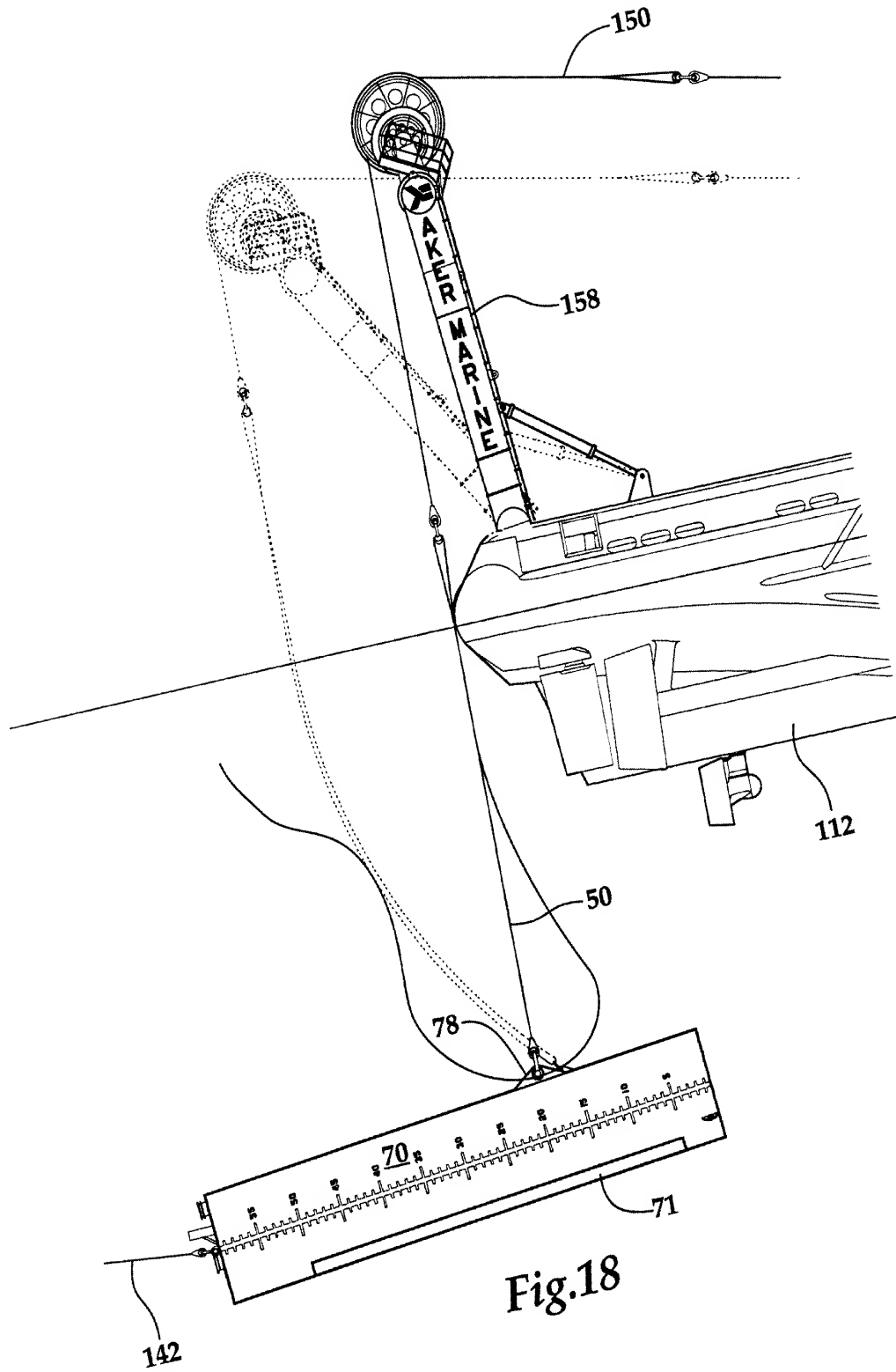


Fig.17

901033-8
12/28



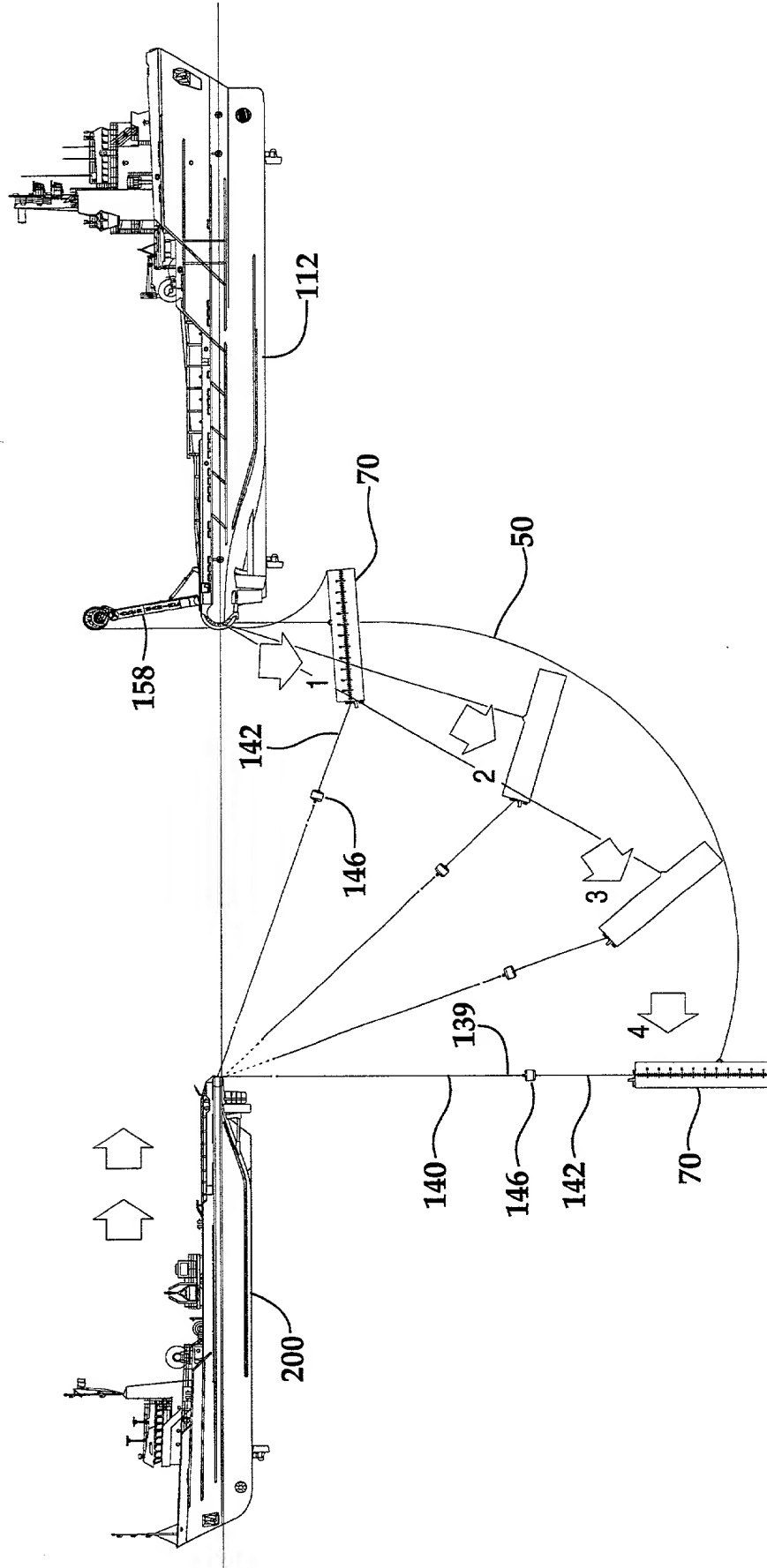


Fig.19

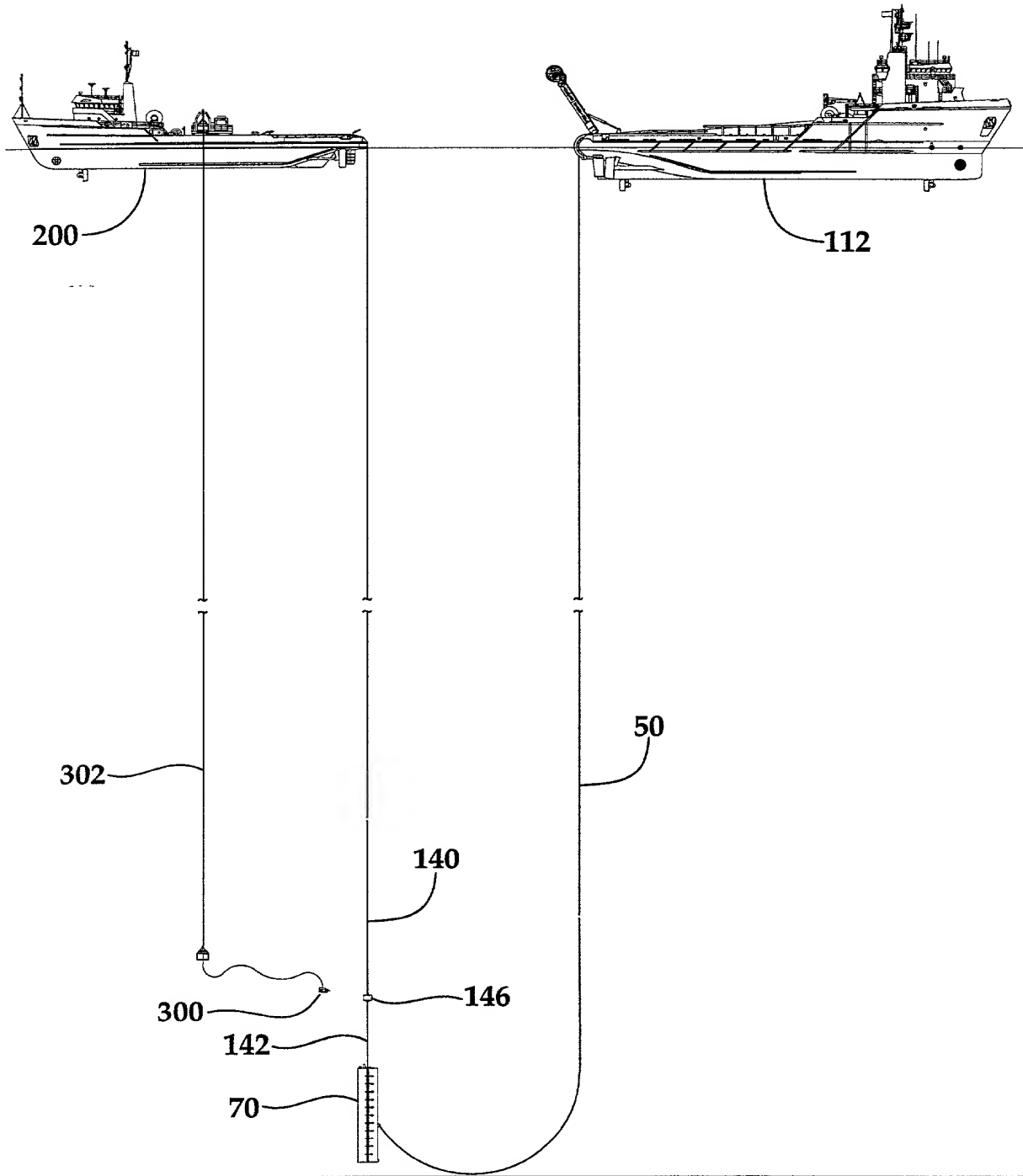


Fig.20

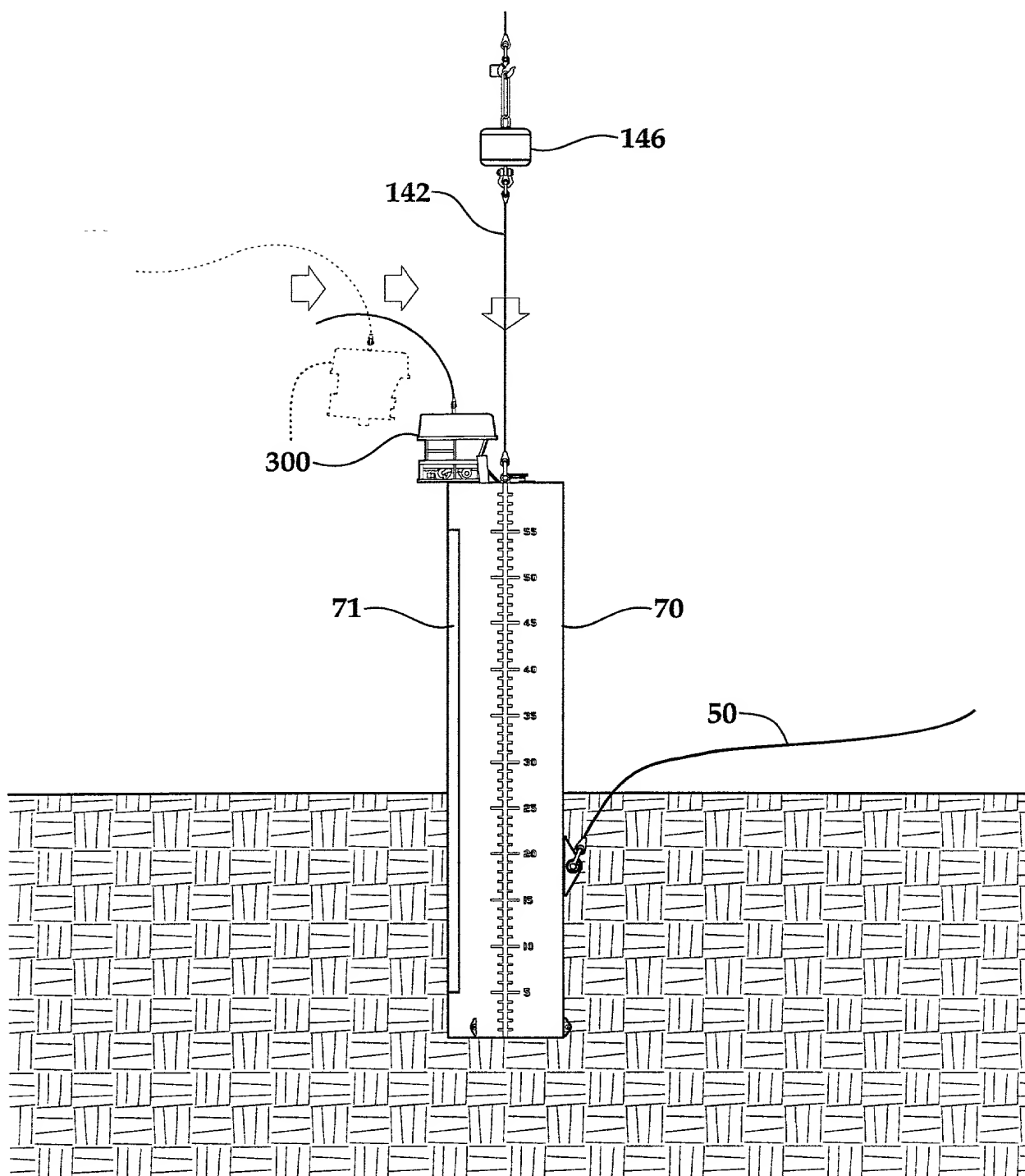


Fig.21

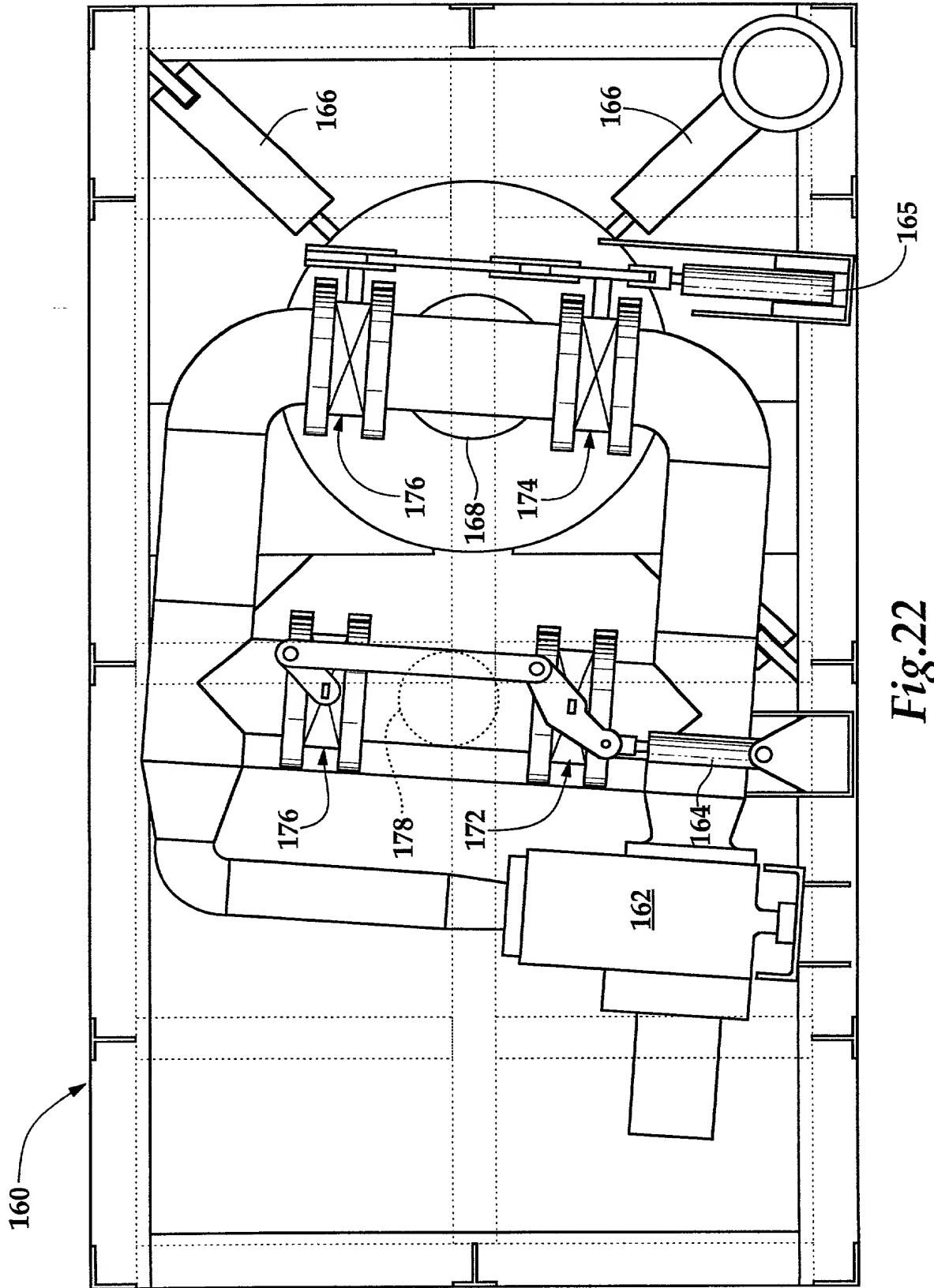
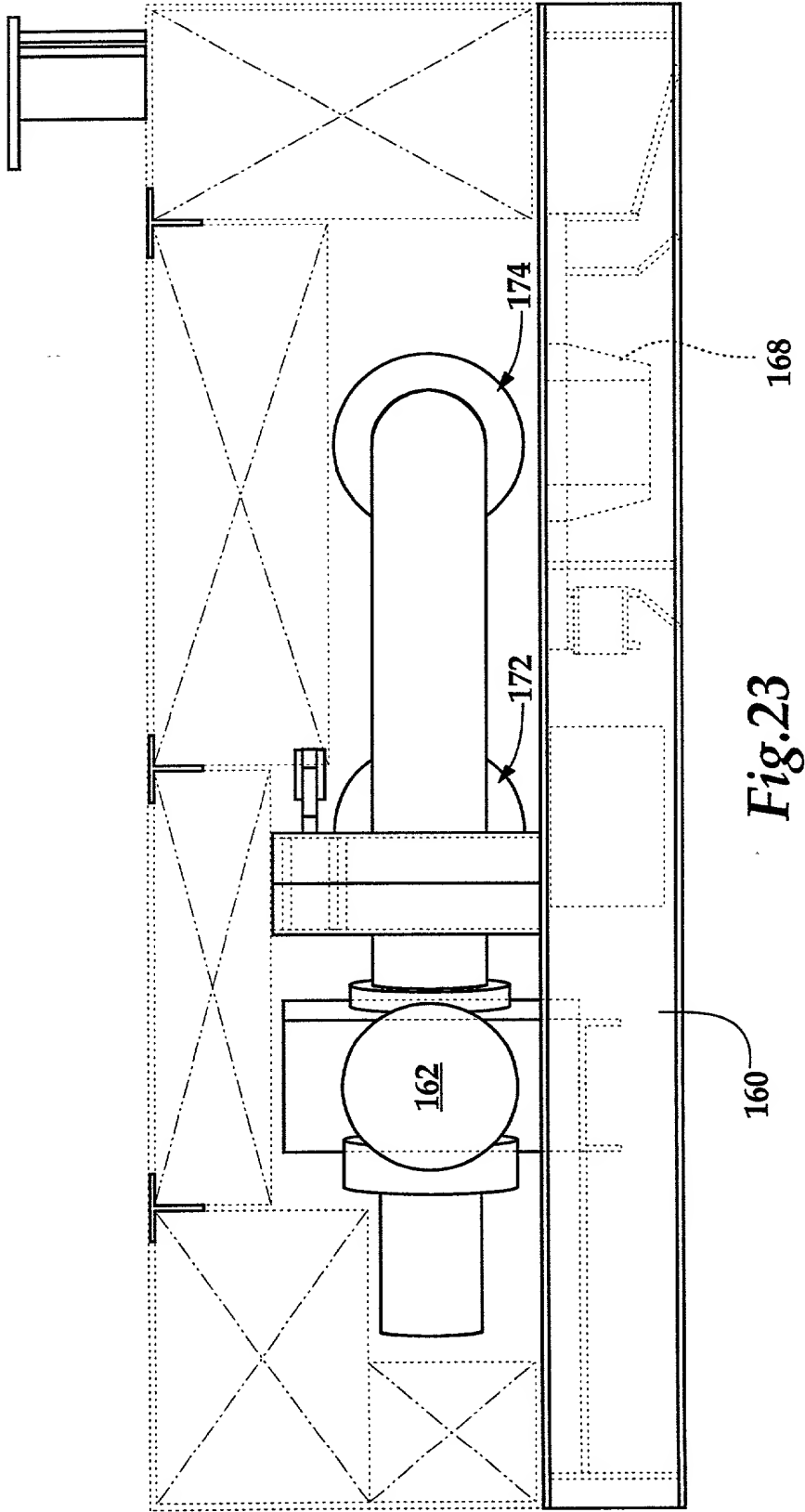


Fig. 22



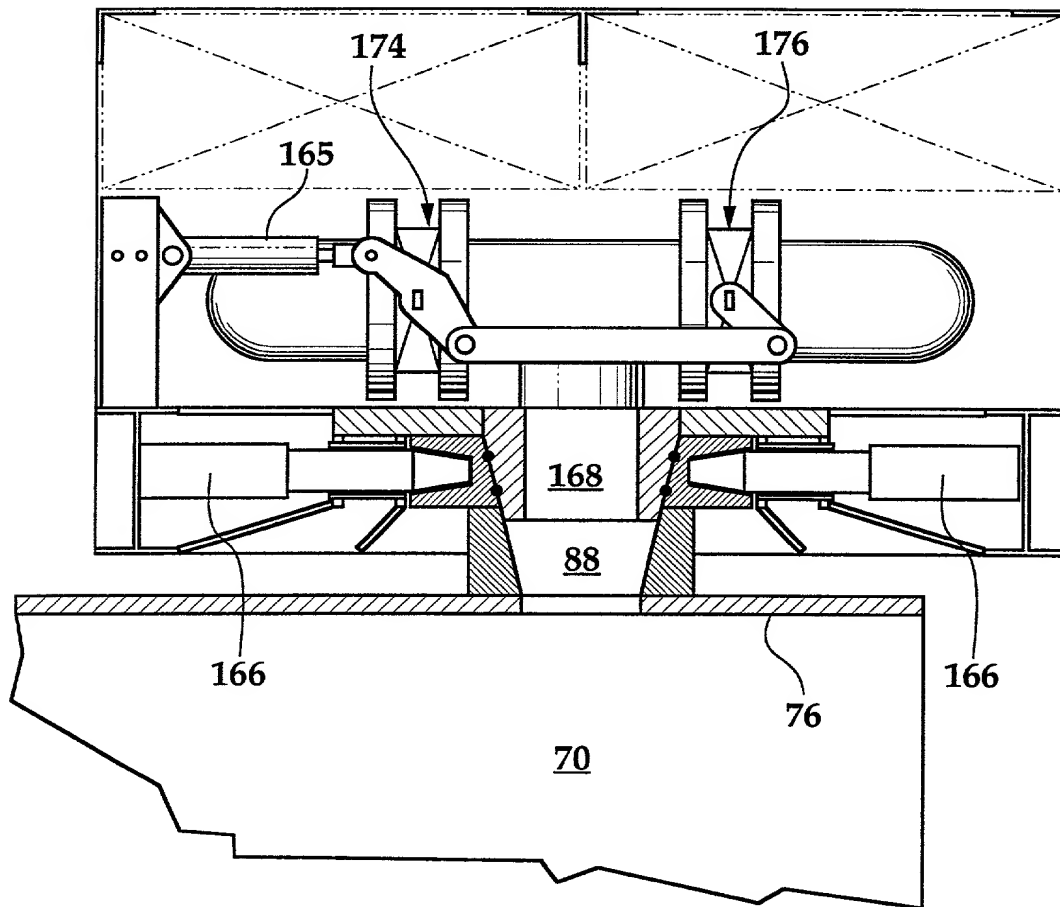


Fig.24

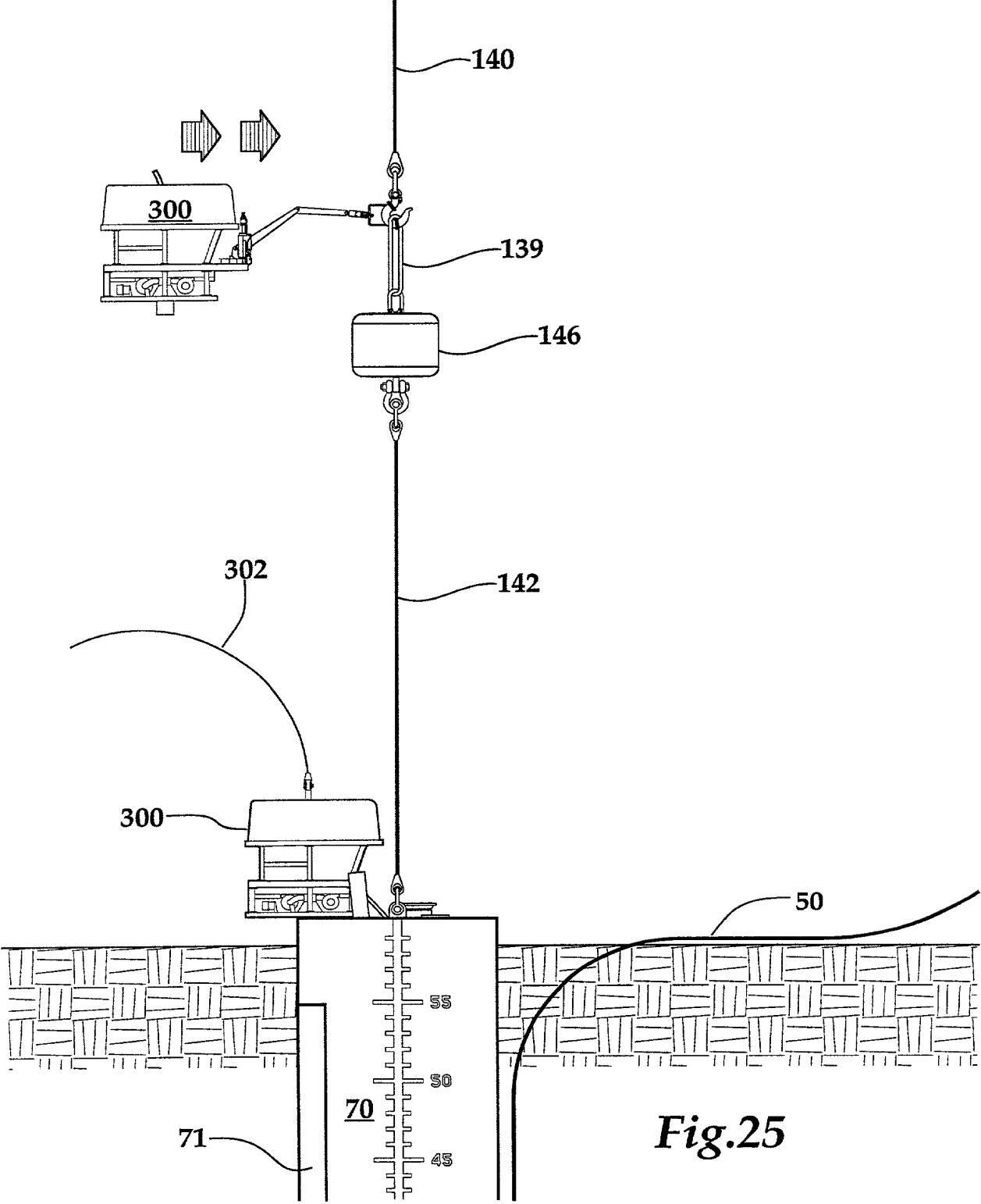


Fig.25

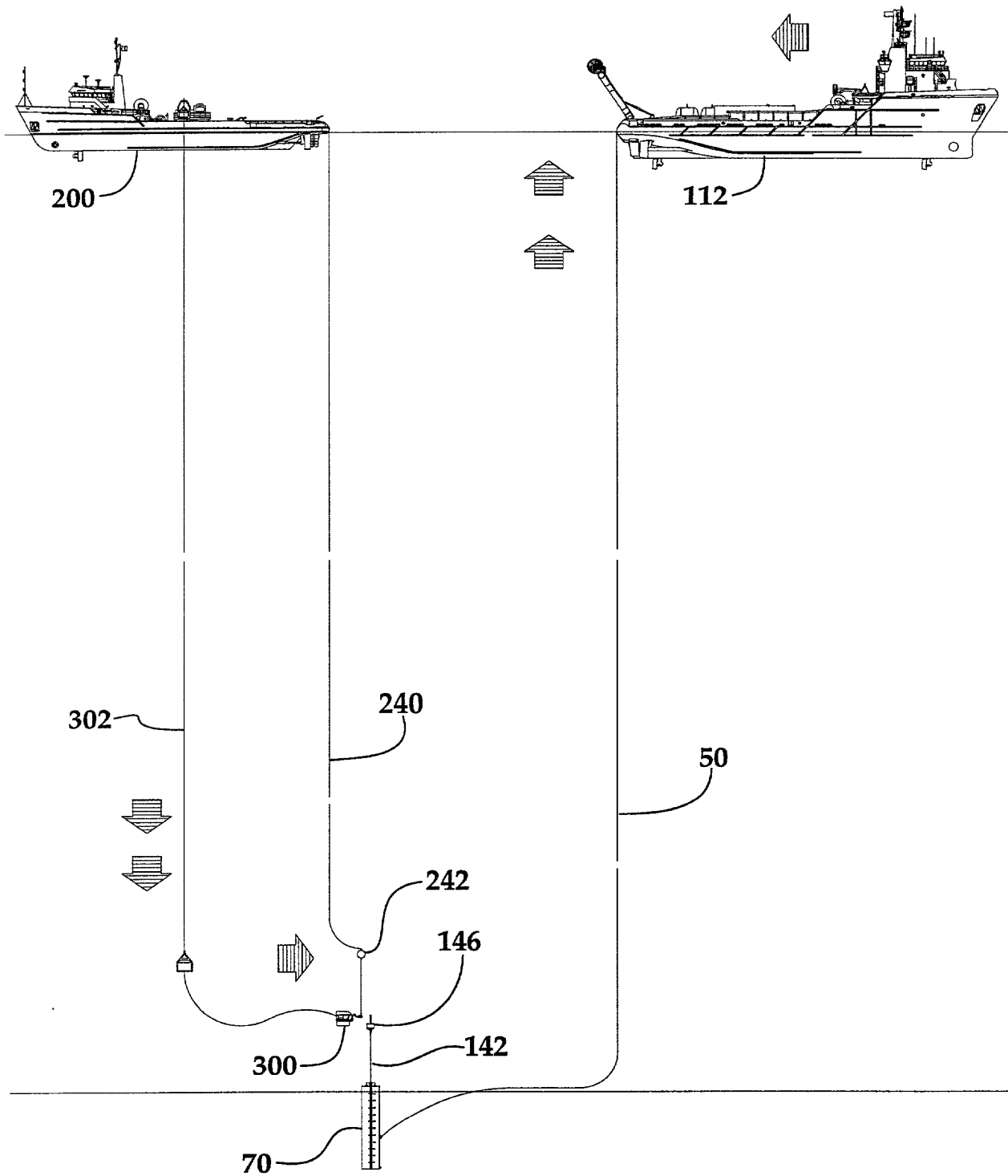


Fig.26

901033-8
21/28

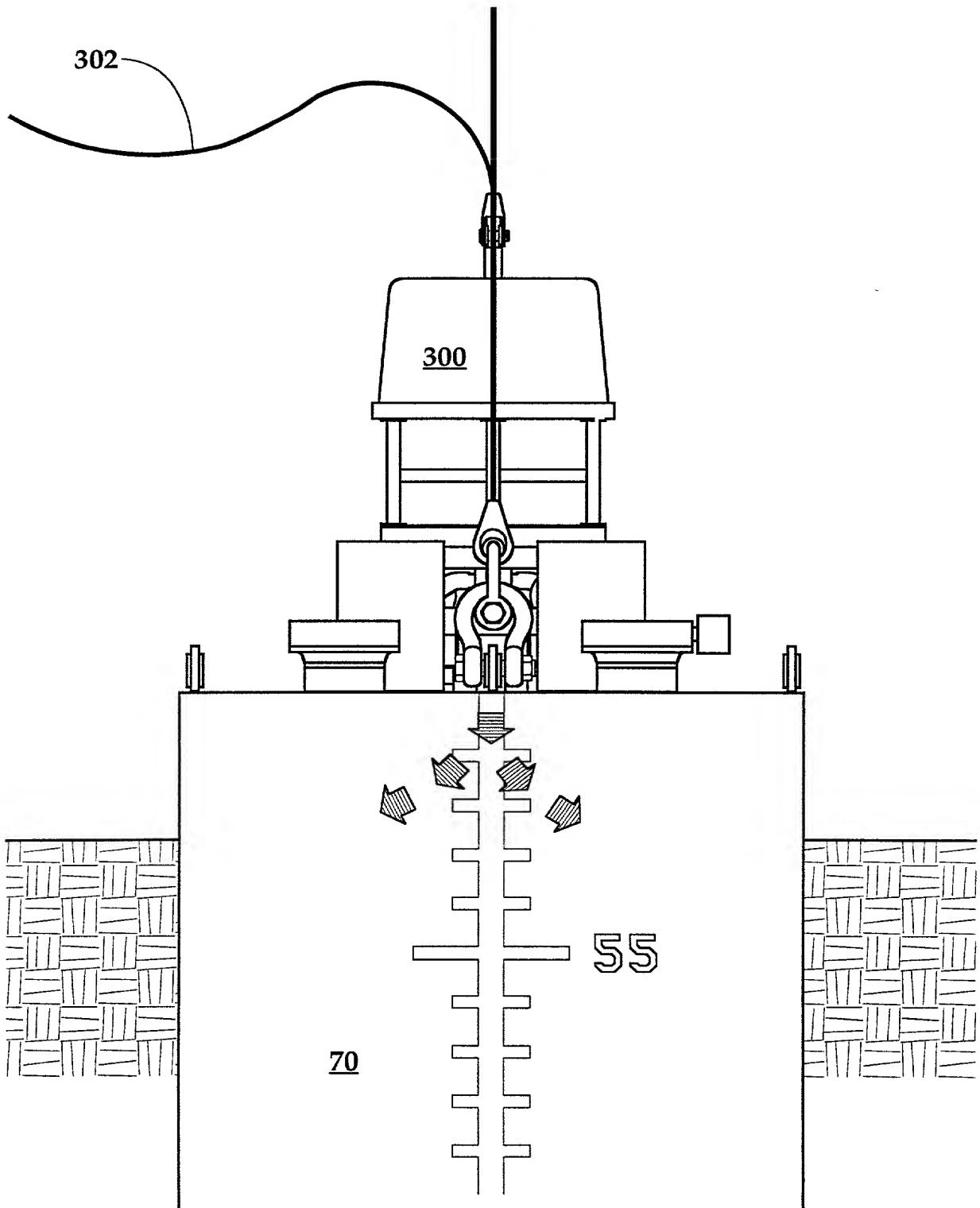


Fig.27

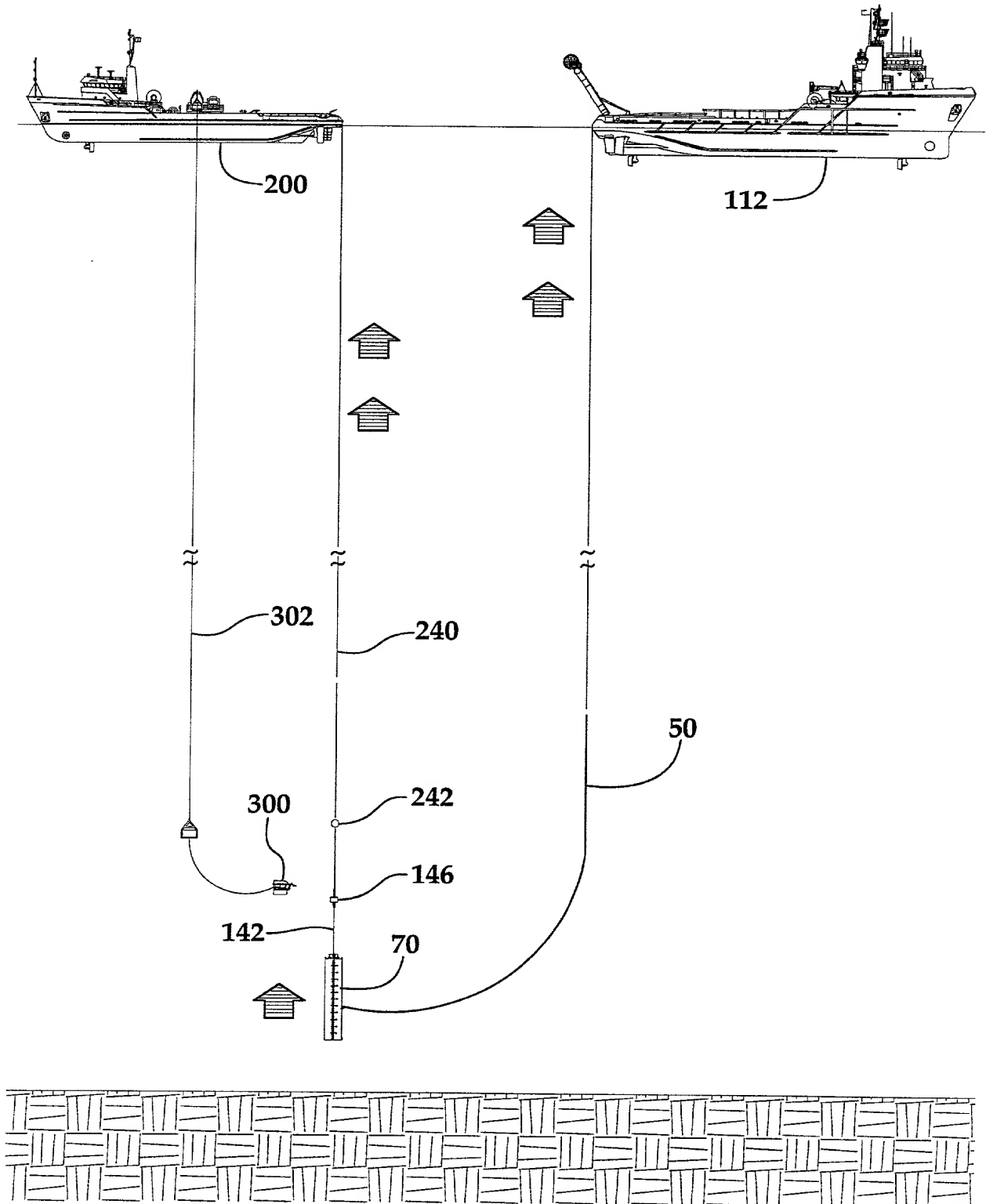


Fig.28

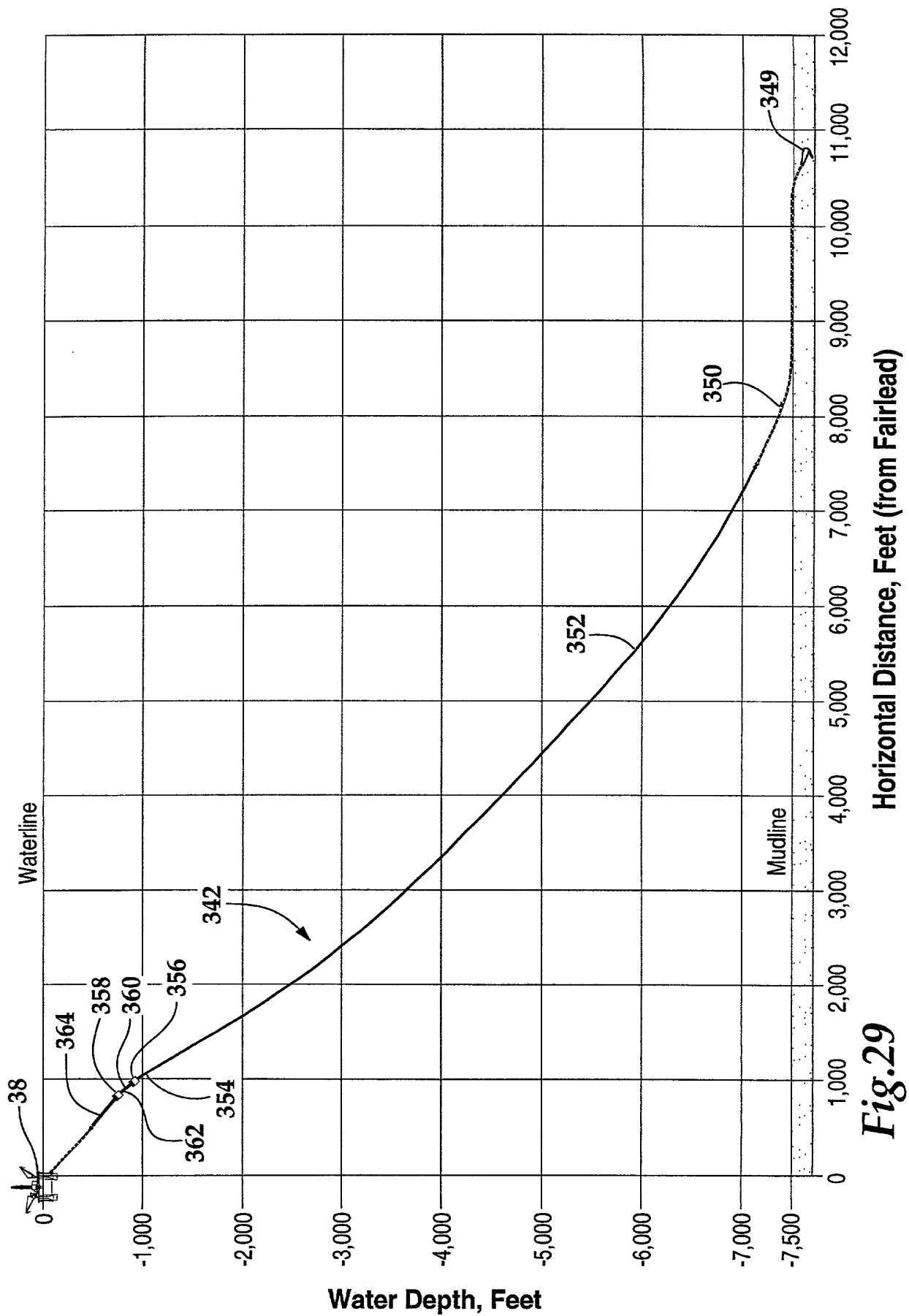


Fig.29

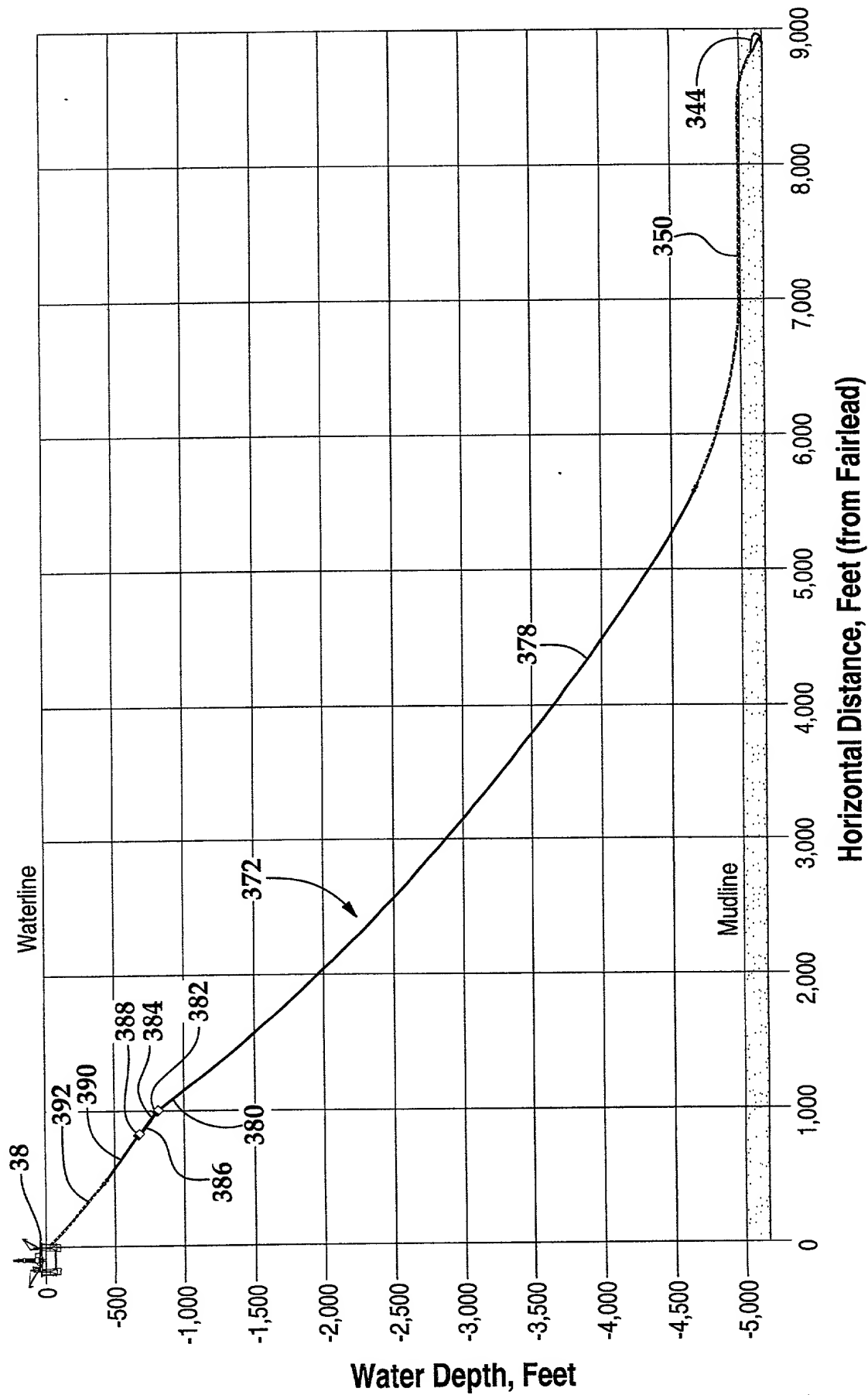


Fig.30

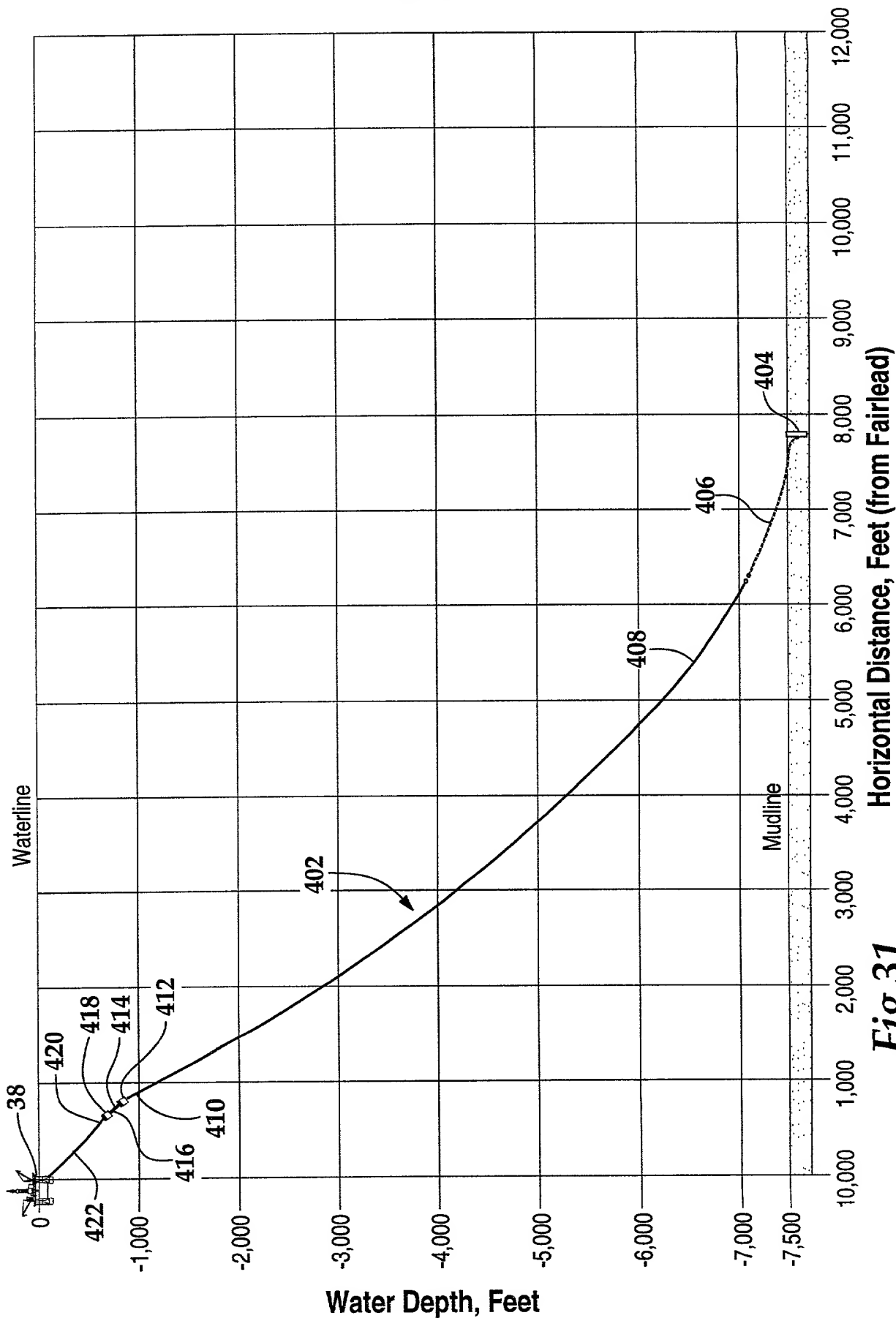


Fig.31

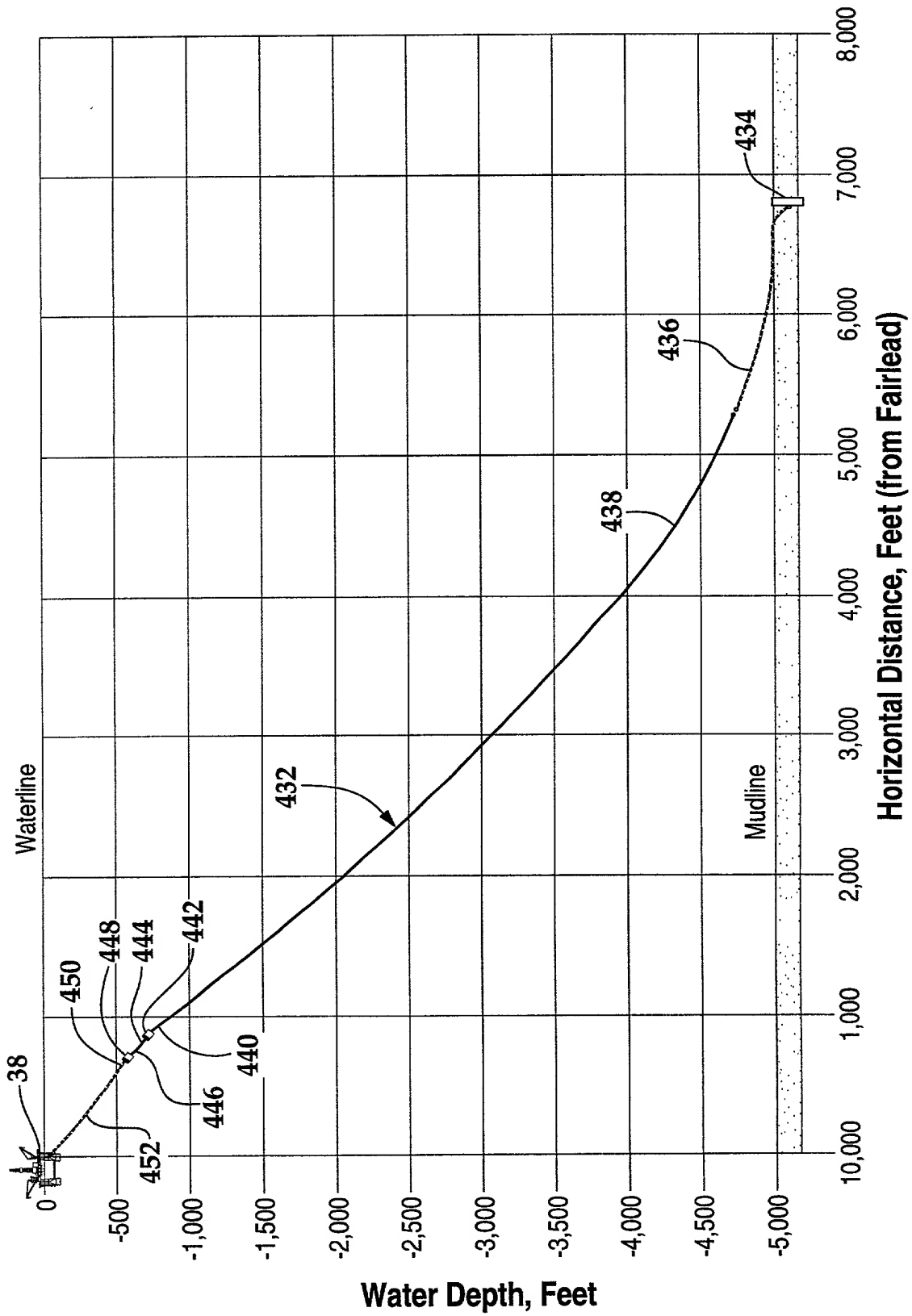


Fig.32

Fig.33

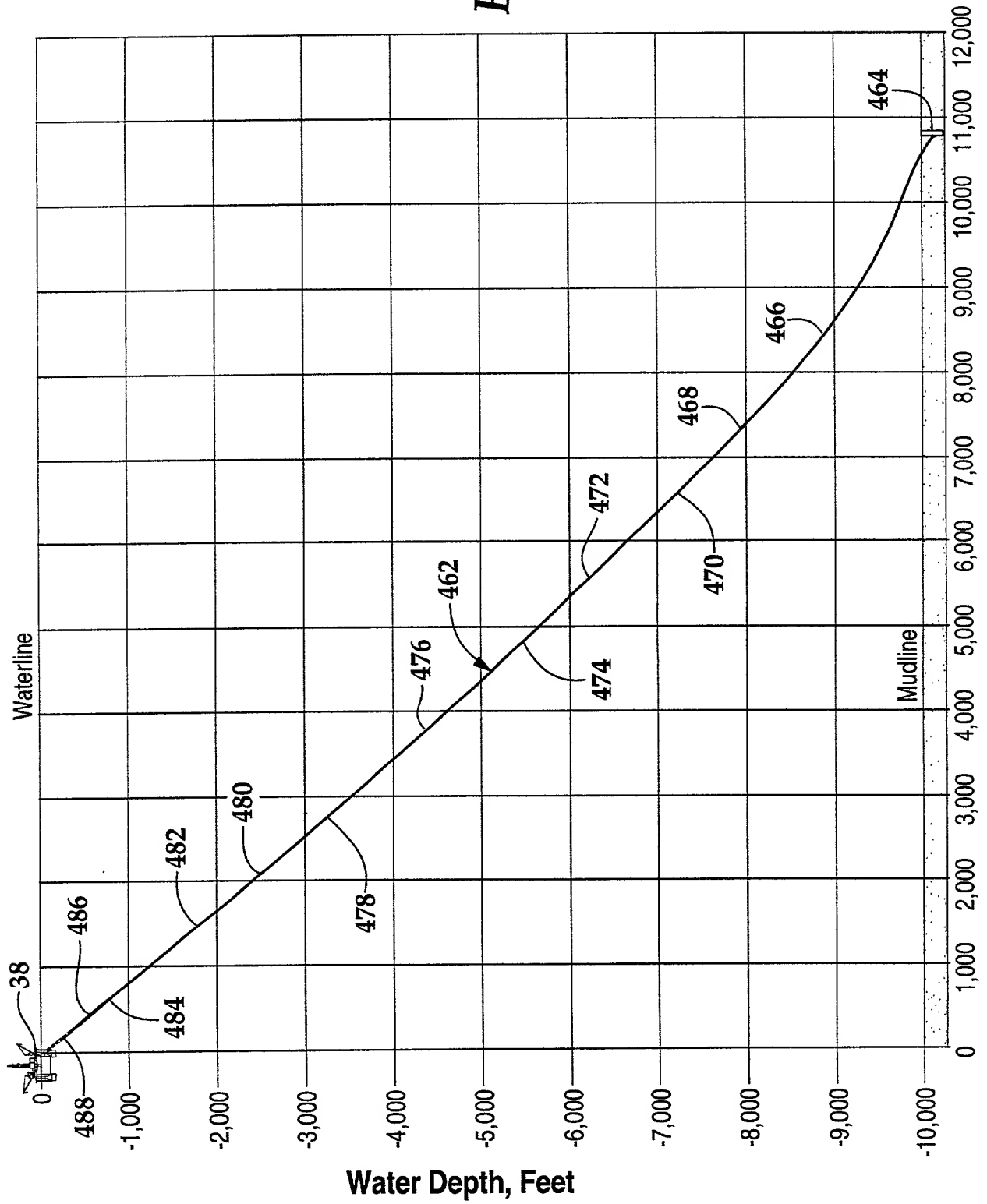


Fig.34

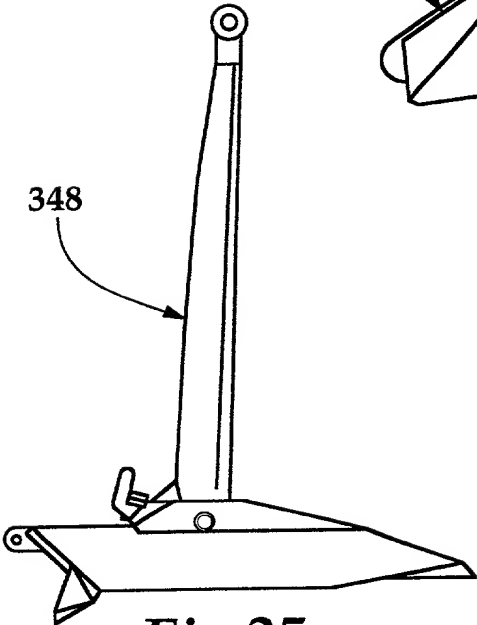
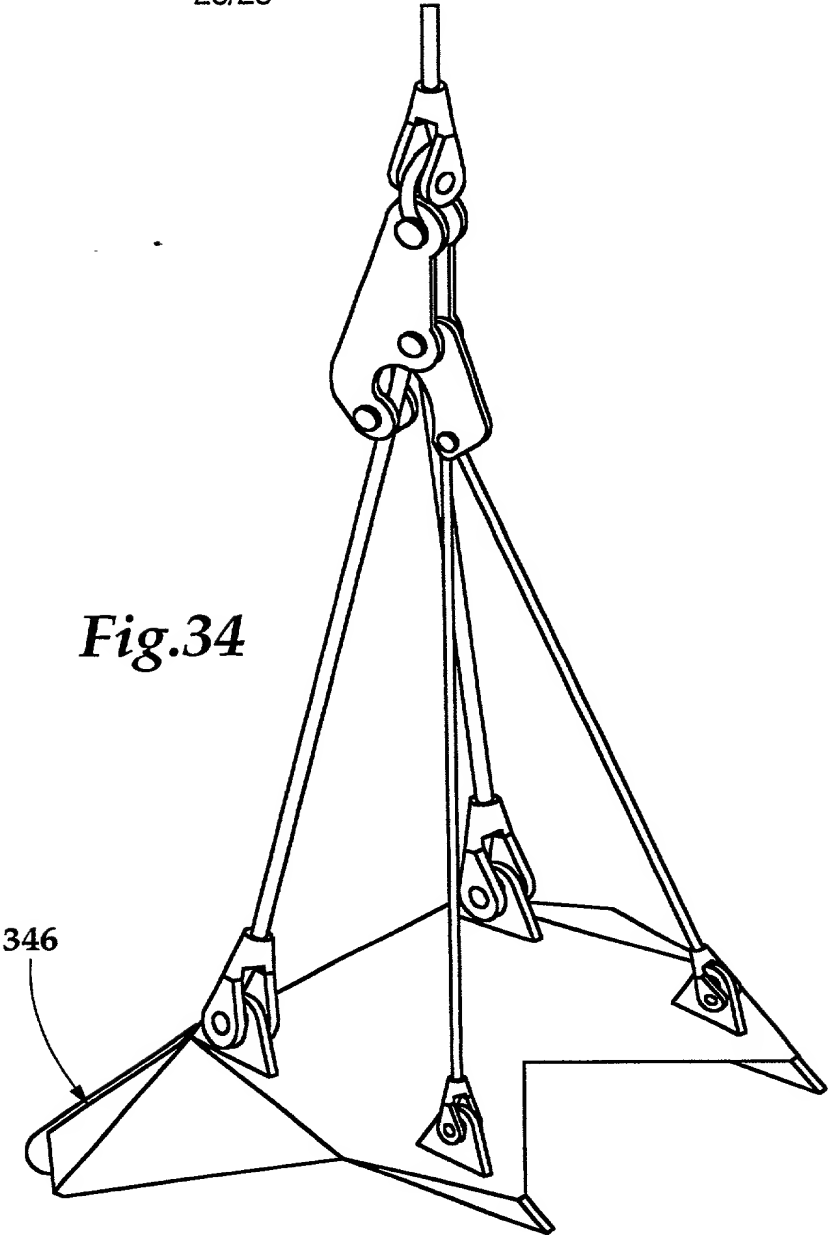


Fig.35

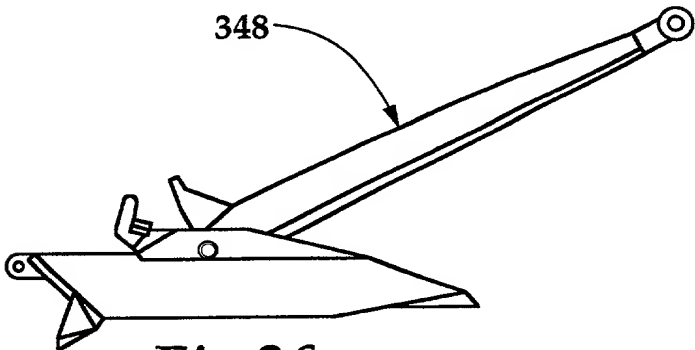


Fig.36

662090 362090

901033-8

PATENT

DECLARATION AND POWER OF ATTORNEY

As a below named inventor, I hereby declare that:

1. My residence, post office address and citizenship are as stated below next to my name;
2. I believe I am the original, first and joint inventor of the subject matter which is claimed and for which a patent is sought on the invention, design or discovery entitled:

RECOVERABLE SYSTEM FOR MOORING MOBILE OFFSHORE DRILLING UNITS

3. I have reviewed and understand the contents of the above-identified specification, including the claims, as amended by any amendment referred to above;
4. I acknowledge the duty to disclose to the Office all information known to me to be material to the patentability of this application as defined by Title 37, Code of Federal Regulations, §1.56;
5. I hereby claim foreign priority benefits under 35 U.S.C. §119(a)-(d) or §365(b) of any foreign application(s) for patent or inventor's certificate, or §365(a) of any PCT International application which designated at least one country other than the United States, listed below and have also identified below any foreign application for patent or inventor's certificate, or PCT International application having a filing date before that of the application on which priority is claimed:

NONE

I hereby claim the benefit under 35 U.S.C. §119(e) of any United States provisional application(s) listed below:

NONE

6. I hereby claim the benefit under Title 35, United States Code, § 120 of any United States application(s) listed below and, insofar as the subject matter of each of the claims of this application is not disclosed in the prior United States application(s) in the manner provided by the first paragraph of Title 35, United States Code, § 112, I acknowledge the duty to disclose to the Office all information known to me to be material to patentability as defined in § 1.56 which became available between the filing date of any prior application(s) and the national or PCT international filing date of this application:

NONE

552050-552050

7. I hereby appoint:

Harold E. Meier, Reg. No. 22,428
Michael A. O'Neil, Reg. No. 23,007
Marty Korn, Reg. No. 28,317
Monty L. Ross, Reg. No. 28,899
Philip G. Meyers, Reg. No. 30,478
John W. Montgomery, Reg. No. 31,124
Theodore F. Shiells, Reg. No. 31,569
Kay Lyn Schwartz, Reg. No. 39,020
Russell N. Rippamonti, Reg. No. 39,521

of the firm of GARDERE & WYNNE, L.L.P., my attorneys with full power of substitution and revocation, to prosecute this application and to transact all business in the United States Patent and Trademark Office connected therewith, and to file and prosecute any international patent application filed thereon before any international authorities under the Patent Cooperation Treaty;

Send correspondence to:

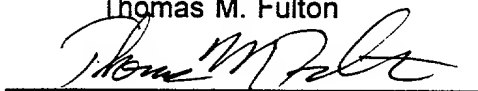
Michael A. O'Neil
GARDERE & WYNNE, L.L.P.
3000 Thanksgiving Tower
1601 Elm Street
Dallas, Texas 75201
(214) 999-4681

8. I hereby declare that all statements made herein of my own knowledge are true and that all statements made on information and belief are believed to be true; and further that these statements were made with the knowledge that willful false statements and the like so made are punishable by fine or imprisonment, or both, under Section 1001 of Title 18 of the United States Code, and that such willful false statements may jeopardize the validity of the application or any patent issuing thereon.

Full name of Inventor:

Thomas M. Fulton

Inventor's Signature:



Date:

9-30-97

Post Office Address:

6027 Shady Manor Drive
Katy, TX 77449

Residence Address:
(if different)

Citizenship:

United States of America

Full name of Inventor:

Peter George Scott Dove

Inventor's Signature:

Peter George Scott Dove

Date:

9-30-97

Post Office Address:

16202 Surrey Lane
Magnolia, Texas 77355-3307

Residence Address:
(if different)

Citizenship:

United States of America

Full name of Inventor:

Gordon R. Wilde

Inventor's Signature:

Gordon R. Wilde

Date:

9-30-97

Post Office Address:

10519 Dude Road
Houston, TX 77064

Residence Address:
(if different)

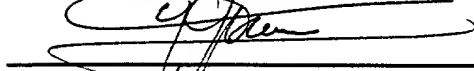
Citizenship:

United States of America

Full name of Inventor:

Johannes Jacobus Treu

Inventor's Signature:


12/30/97

Date:

Post Office Address:

210 FM 2429
Bellville, TX 77418

Residence Address:
(if different)

Citizenship:
04/312400

United States of America

POWER OF ATTORNEY FOR PATENT APPLICATION

As a named inventor, I hereby appoint the following attorney(s) jointly and severally to prosecute this application and transact all business in the Patent and Trademark Office connected therewith and to file any and all International Application(s) with respect thereto and to act on my behalf before the competent International Authorities with respect thereto: Sanford E. Warren, Jr. (Reg. No. 33,219); Daniel F. Perez (Reg. No. 33,755); Lawrence R. Youst (Reg. No. 38,795); Philip G. Meyers (Reg. No. 30,478); John W. Montgomery (Reg. No. 31,124); Kay Lyn Schwartz (Reg. No. 39,020); Theodore F. Shiells; (Reg. No. 31,569); and Lawrence R. Watson (Reg. No. 31,891)

SEND CORRESPONDENCE TO:

Daniel F. Perez
Gardere & Wynne, L.L.P.
3000 Thanksgiving Tower
1601 Elm Street,
Dallas, TX 75201-4761

DIRECT TELEPHONE CALLS TO:

Daniel F. Perez
(214) 999-4355
(214) 999-4667 (FAX)

Full name of first inventor: Gordon R. Wilde

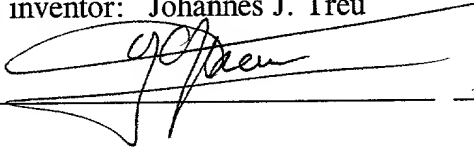
Inventor's signature  4-7-1999
Date

Residence: 10519 Dude Road
Houston, TX 77064

Citizenship: United States

Post Office Address: 10519 Dude Road
Houston, TX 77064

Full name of second inventor: Johannes J. Treu

Inventor's signature  APRIL 7, 1999
Date

Residence: 210 FM 2429
Belleville, TX 77418

Citizenship: United States

Post Office Address: 210 FM 2429
Belleville, TX 77418

700102.1